cents per kVAR may be increased or decreased by TVA, effective with the effective date of any Adjustment Addendum published by TVA, to reflect changes in the costs of providing reactive power.

#### **Determination of Seasonal Periods**

Summer Period shall mean the months of June, July, August, and September. Winter Period shall mean the months of December, January, February, and March. The Transition Period shall mean the months of April, May, October, and November.

#### Determination of Standard Service Demand and Energy Billing Amounts

For every 60-consecutive-minute period (beginning on the clock hour) of the month, the average of the loads measured in kW for each customer served under the TOU Service and Seasonal Demand and Energy Service subsections above shall be subtracted from the average loads measured in kW at all delivery points. The highest difference computed in accordance with the previous sentence will be the Billing Demand for Standard Service provided for any month.

The Standard Service Energy for any month shall be the kWh amount equal to the total energy measured in kWh at all delivery points less the sum of the energy amounts used in calculating charges for that month under said TOU Service and Seasonal Demand and Energy Service subsections.

#### Minimum Bill

The monthly bill under this rate schedule, exclusive of any applicable facilities rental charges and any reactive charges, shall not be less than the higher of (a) the base delivery point charge or (b) 35 percent of the highest bill to Distributor, exclusive of any applicable facilities rental charge and any reactive charges, rendered under this rate schedule in the preceding 36-consecutive-month period.

### **EXHIBIT B**

#### TRI-COUNTY ELECTRIC MEMBERSHIP CORPORATION

#### RESIDENTIAL RATE--SCHEDULE RS

(October 2012)

#### Availability

This rate shall apply only to electric service to a single-family dwelling (including its appurtenances if served through the same meter), where the major use of electricity is for domestic purposes such as lighting, household appliances, and the personal comfort and convenience of those residing therein.

#### Character of Service

Alternating current, single-phase, 60 hertz. Power shall be delivered at a service voltage available in the vicinity or agreed to by Distributor. Multiphase service shall be supplied in accordance with Distributor's standard policy.

#### **Base Charges**

Customer Charge:

\$19.60 per month, less

Hydro Allocation Credit: \$1.60 per month

**Energy Charge:** 

Summer Period

6.244¢ per kWh per month

Winter Period

5.918¢ per kWh per month

Transition Period

5.728¢ per kWh per month

#### Adjustment

The base energy charges shall be increased or decreased in accordance with the current Adjustment Addendum published by TVA. In addition, the base energy charge and the hydro allocation credit shall be increased or decreased to correspond to increases or decreases determined by TVA under Adjustment 4 of the wholesale power rate schedule applicable under contractual arrangements between TVA and Distributor.

#### Determination of Seasonal Periods

Summer Period shall mean the June, July, August, and September billing months. Winter Period shall mean the December, January, February, and March billing months. Transition Period shall mean the April, May, October, and November billing months.

### Minimum Monthly Bill

The base customer charge, as reduced by the hydro allocation credit, constitutes the minimum monthly bill for all customers served under this rate schedule except those customers for which a higher minimum monthly bill is required under Distributor's standard policy because of special circumstances affecting Distributor's cost of rendering service.

#### Payment

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Distributor's standard policy.

#### Single-Point Delivery

The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage.

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Service is subject to Rules and Regulations of Distributor.

#### TRI-COUNTY ELECTRIC MEMBERSHIP CORPORATION

#### **GENERAL POWER RATE--SCHEDULE GSA**

(October 2012)

#### Availability

This rate shall apply to the firm power requirements (where a customer's contract demand is 5,000 kW or less) for electric service to commercial, industrial, and governmental customers, and to institutional customers including, without limitation, churches, clubs, fraternities, orphanages, nursing homes, rooming or boarding houses, and like customers. This rate shall also apply to customers to whom service is not available under any other resale rate schedule.

#### Character of Service

Alternating current, single- or three-phase, 60 hertz. Power shall be delivered at a service voltage available in the vicinity or agreed to by Distributor.

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1. If (a) the higher of (i) the customer's currently effective contract demand, if any, or (ii) its highest billing demand during the latest 12-month period is not more than 50 kW and (b) the customer's monthly energy takings for any month during such period do not exceed 15,000 kWh:

**Customer Charge:** 

\$25.00 per delivery point per month

Energy Charge: 16 11. 8 % The case and discrete seq 11 a month.

Summer Period 7.346¢ per kWh per month

Winter Period 7.026¢ per kWh per month

Transition Period 6.838¢ per kWh per month

2. If (a) the higher of (i) the customer's currently effective contract demand or (ii) its highest billing demand during the latest 12-month period is greater than 50 kW but not more than 1,000 kW or (b) the customer's billing demand is less than 50 kW and its energy takings for any month during such period exceed 15,000 kWh:

**Customer Charge:** 

\$50.00 per delivery point per month

Demand Charge:

Summer Period First 50 kW of billing demand per month, no demand charge

Excess over 50 kW of billing demand per month, at \$12.10 per kW

Winter Period First 50 kW of billing demand per month, no demand charge

Excess over 50 kW of billing demand per month, at \$11.31 per kW

Transition Period First 50 kW of billing demand per month, no demand charge

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Excess over 50 kW of billing demand per month, at \$11.31 per kW

Energy Charge: -

First 15,000 kWh per month at 7.247¢ per kWh Summer Period

Additional kWh per month at 3.547¢ per kWh

Winter Period First 15,000 kWh per month at 7.119¢ per kWh

Additional kWh per month at 3.245¢ per kWh

Transition Period First 15,000 kWh per month at 6.995¢ per kWh

Additional kWh per month at 3.124¢ per kWh

If the higher of (a) the customer's currently effective contract demand or (b) its highest billing demand during the latest 12-month period is greater than 1,000 kW:

Customer Charge:

\$100.00 per delivery point per month

Demand Charge:

Summer Period First 1,000 kW of billing demand per month, at \$10.97 per kW

Excess over 1,000 kW of billing demand per month, at \$12.78 per kW,

plus an additional

\$12.78 per kW per month for each kW, if any, of the amount by which the customer's billing demand exceeds the higher of 1,000 kW or its contract

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Winter Period

First 1,000 kW of billing demand per month, at \$10.18 per kW

Excess over 1,000 kW of billing demand per month, at \$11.99 per kW,

plus an additional

\$11.99 per kW per month for each kW, if any, of the amount by which the customer's billing demand exceeds the higher of 1,000 kW or its contract

demand

Transition Period First 1,000 kW of billing demand per month, at \$10.18 per kW

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Excess over 1,000 kW of billing demand per month, at \$11.99 per kW,

plus an additional

\$11.99 per kW per month for each kW, if any, of the amount by which the customer's billing demand exceeds the higher of 1,000 kW or its contract

demand

**Energy Charge:** 

Summer Period 3.642¢ per kWh per month

Winter Period

3.340¢ per kWh per month

Transition Period 3.219¢ per kWh per month

#### Adjustment

The base demand and energy charges shall be increased or decreased in accordance with the current Adjustment Addendum published by TVA. In addition, such charges shall be increased or decreased to correspond to increases or decreases determined by TVA under Adjustment 4 of the wholesale power rate schedule applicable under contractual arrangements between TVA and Distributor.

#### **Determination of Seasonal Periods**

Summer Period shall mean the June, July, August, and September billing months. Winter Period shall mean the December, January, February, and March billing months. Transition Period shall mean the April, May, October, and November billing months.

#### Determination of Demand

Distributor shall meter the demands in kW of all customers having loads in excess of 50 kW. The metered demand for any month shall be the highest average during any 30-consecutive-minute period of the month of the load metered in kW. The measured demand for any month shall be the higher of the highest average during any 30-consecutive-minute period of the month of (a) the load metered in kW or (b) 93 percent of the load in kVA plus an additional 2 percent for that part of the load over 5,000 kVA, and such measured demand shall be used as the billing demand, except that the billing demand for any month shall in no case be less than 30 percent of the higher of the currently effective contract demand or the highest billing demand established during the preceding 12 months.

#### Minimum Bill

The monthly bill under this rate schedule shall not be less than the sum of (a) the base customer charge, (b) the base demand charge, as adjusted, applied to the customer's billing demand, and (c) the base energy charge, as adjusted, applied to the customer's energy takings; provided, however, that, under 2 of the Base Charges, the monthly bill shall in no event be less than the sum of (a) the base customer charge and (b) 20 percent of the portion of the base demand charge, as adjusted, applicable to the second block (excess over 50 kW) of billing demand, multiplied by the higher of the customer's currently effective contract demand or its highest billing demand established during the preceding 12 months.

Distributor may require minimum bills higher than those stated above.

#### Seasonal Service

Customers who contract for service on a seasonal basis shall be limited to 2,500 kW and shall pay the above charges, as adjusted, plus an additional seasonal use charge equal to (1) 1.33¢ per kWh per month under 1 of the Base Charges, (2) the sum of 1.33¢ per kWh for the first 15,000 kWh per month and \$4.00 per kW per month of billing demand in excess of 50 kW under 2 of the Base Charges, and (3) \$4.00 per kW per month of billing demand under 3 of the Base Charges. Consistent with Distributor's standard policy, the customer may arrange for seasonal testing of equipment during offpeak hours.

For such customers, the minimum bill provided for above shall not apply. Distributor may require additional charges to provide recovery of costs for customer-specific distribution facilities.

#### Contract Requirement

Distributor may require contracts for service provided under this rate schedule. Customers whose demand requirements exceed 1,000 kW shall be required to execute contracts and such contracts shall be for an initial term of at least 1 year. The customer shall contract for its maximum requirements, which shall not exceed the amount of power capable of being used by customer, and Distributor shall not be obligated to supply power in greater amount at any time than the customer's currently effective contract demand. If the customer uses any power other than that supplied by Distributor under this rate schedule, the contract may include other special provisions. The rate schedule in any power contract

shall be subject to adjustment, modification, change, or replacement from time to time as provided under the power contract between Distributor and TVA.

#### **Payment**

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Distributor's standard policy.

# Single-Point Delivery

The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage. If service is supplied to the same customer through more than one point of delivery or at different voltages, the supply of service at each delivery and metering point and at each different voltage shall be separately metered and billed.

Service is subject to Rules and Regulations of Distributor.

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#### TRI-COUNTY ELECTRIC MEMBERSHIP CORPORATION

#### **OUTDOOR LIGHTING RATE--SCHEDULE LS**

(October 2012)

#### <u>Availability</u>

Available for service to street and park lighting systems, traffic signal systems, athletic field lighting installations, and outdoor lighting for individual customers.

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Service under this schedule is for a term of not less than 1 year.

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Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Distributor's standard policy.

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The energy charge in Part A and Part B of this rate schedule shall be increased or decreased in accordance with the current Adjustment Addendum published by TVA. In addition, the energy charge in Part A and Part B of this rate schedule shall be increased or decreased to correspond to increases or decreases determined by TVA under Adjustment 4 of the wholesale power rate schedule applicable under contractual arrangements between TVA and Distributor.

#### <u>Determination of Seasonal Periods</u>

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Summer Period shall mean the June, July, August, and September billing months. Winter Period shall mean the December, January, February, and March billing months. Transition Period shall mean the April, May, October, and November billing months.

# PART A--CHARGES FOR STREET AND PARK LIGHTING SYSTEMS, TRAFFIC SIGNAL SYSTEMS, AND ATHLETIC FIELD LIGHTING INSTALLATIONS

l. Energy Charge:

Summer Period 4.103¢ per kWh per month

Winter Period 3.777¢ per kWh per month

Transition Period 3.587¢ per kWh per month

#### II. Facility Charge

The annual facility charge shall be 15 percent of the installed cost to Distributor's electric system of the facilities devoted to street and park lighting service specified in this Part A. Such installed cost shall be recomputed on July 1 of each year, or more often if substantial changes in the facilities are made. Each month, one-twelfth of the then total annual facility charge shall be billed to the customer. If any part of the facilities has not been provided at the electric

system's expense or if the installed cost of any portion thereof is reflected on the books of another municipality or agency or department, the annual facility charge shall be adjusted to reflect properly the remaining cost to be borne by the electric system.

Traffic signal systems and athletic field lighting installations shall be provided, owned, and maintained by and at the expense of the customer, except as Distributor may agree otherwise in accordance with the provisions of the paragraph next following in this section II. The facilities necessary to provide service to such systems and installations shall be provided by and at the expense of Distributor's electric system, and the annual facility charge provided for first above in this section II shall apply to the installed cost of such facilities.

When so authorized by policy duly adopted by Distributor's governing board, traffic signal systems and athletic field lighting installations may be provided, owned, and maintained by Distributor's electric system for the customer's benefit. In such cases Distributor may require reimbursement from the customer for a portion of the initial installed cost of any such system or installation and shall require payment by the customer of a facility charge sufficient to cover all of Distributor's costs (except reimbursed costs), including appropriate overheads, of providing, owning, and maintaining such system or installation; provided that, for athletic field lighting installations, such facility charge shall in no case be less than 12 percent per year of such costs. Said facility charge shall be in addition to the annual facility charge on the facilities necessary to provide service to such system or installation as provided for in the preceding paragraph. Replacement of lamps and related glassware for traffic signal systems and athletic field lighting installations provided under this paragraph shall be paid for under the provisions of paragraph A in Section IV.

III. Customer Charge - Traffic Signal Systems and Athletic Field Lighting Installations.

Distributor shall apply a uniform monthly customer charge of \$17.50 for service to each traffic signal system or athletic field lighting installation.

IV. Replacement of Lamps and Related Glassware - Street and Park Lighting

Customer shall be billed and shall pay for replacements as provided in paragraph A below, which shall be applied to all service for street and park lighting.

- A. Distributor shall bill the customer monthly for such replacements during each month at Distributor's cost of materials, including appropriate storeroom expense.
- B. Distributor shall bill the customer monthly for one-twelfth of the amount by which Distributor's cost of materials, including appropriate storeroom expense, exceeds the product of 3 mills multiplied by the number of kilowatthours used for street and park lighting during the fiscal year immediately preceding the fiscal year in which such month occurs.

#### Metering

For any billing month or part of such month in which the energy is not metered or for which a meter reading is found to be in error or a meter is found to have failed, the energy for billing purposes for that billing month or part of such month shall be computed from the rated capacity of the lamps (including ballast) plus 5 percent of such capacity to reflect secondary circuit losses, multiplied by the number of hours of use.

#### Revenue and Cost Review

Distributor's costs of providing service under Part A of this rate schedule are subject to review at any time and from time to time to determine if Distributor's revenues from the charges being applied are sufficient to cover its costs. (Such costs, including applicable overheads, include, but are not limited to, those incurred in the operation and maintenance of the systems provided and those resulting from depreciation and payments for taxes, tax equivalents and interest.) If any such review discloses that revenues are either less or more than sufficient to cover said costs, Distributor shall revise the above facility charges so that revenues will be sufficient to cover said costs. Any such revision of the annual facility charge provided for first above in section II of Part A of this rate schedule shall be by agreement between Distributor and TVA.

#### PART B--CHARGES FOR OUTDOOR LIGHTING FOR INDIVIDUAL CUSTOMERS

#### Charges Per Fixture Per Month

(a) Type of Fixture		mp Size ) <u>(Lumens)</u>	Rated <u>kWh</u>	Facility <u>Charge</u>
Mercury Vapor or Incandescent	175	7,650	80	\$4.83
	400	19,100	171	\$7.18
High Pressure Sodium	100	8,550	49	\$7.75
	200	18,900	95	\$12.63
	250	22,500	116	\$11.19
	400	45,000	180	\$11.78
Metal Halide	400	45,000	171	\$10.25
	1,000	125,000	408	\$14.57
Induction	85	7,225	36	\$8.21
	100	8,500	42	\$9.09

(b) Energy Charge: For each lamp size under (a) above,

Summer Period 4.103¢ per kWh per month

Winter Period 3.777¢ per kWh per month

Transition Period 3.587¢ per kWh per month

#### Additional Facilities

The above charges in this Part B are limited to service from a photoelectrically controlled standard lighting fixture installed on a pole already in place. If the customer wishes to have the fixture installed at a location other than on a pole already in place, Distributor may apply an additional monthly charge.

#### Lamp Replacements

Replacements of lamps and related glassware will be made in accordance with replacement policies of Distributor without additional charge to the customer.

#### **Special Outdoor Lighting Installations**

When so authorized by policy duly adopted by Distributor's governing board, special outdoor lighting installations (other than as provided for under Parts A and B above) may be provided, owned, and maintained by Distributor's electric system. In such cases Distributor may require reimbursement from the customer for a portion of the initial installed cost of any such installation and shall require payment by the customer of monthly charges sufficient to cover all of Distributor's costs (except reimbursed costs), including appropriate overheads, or providing, owning, and maintaining such installations, and making lamp replacements.

Service is subject to Rules and Regulations of Distributor.

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Schedule LS October 2012 Page 4 of 4

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Tammy peose gives Tennessee Valley Authority, Post Office Box 292409 Nashville, Tennessee 37229 240 Senior Vice President, Economic Development September 13, 2012

Mr. Paul Thompson Executive Vice President/General Manager Tri-County Electric Membership Corporation 405 College Street Lafayette, Tennessee 37083

Dear Mr. Thompson:

John J. Bradley

#### VALLEY INVESTMENT INITIATIVE PARTICIPATION AGREEMENT

1

Enclosed are two fully executed originals of the Valley Investment Initiative Participation Agreement between TVA, Tri-County Electric Membership, and Sumitomo Electric Wiring Systems, Inc., dated and effective September 7, 2012. Please forward one original to Sumitomo Electric Wiring Systems, Inc.

Also enclosed is a copy of the Billing Memorandum, detailing Sumitomo Electric Wiring Systems, Inc.'s, first-year monthly bill credits and their effective start date.

TVA appreciates Tri-County Electric Membership Corporation's partnership and Sumitomo Electric Wiring Systems, Inc.'s, long-term commitment to capital investment and quality jobs in the Tennessee Valley.

Sincerely,

John J. Bradley

Enclosures

# VALLEY INVESTMENT INITIATIVE PARTICIPATION AGREEMENT

#### Among

# SUMITOMO ELECTRIC WIRING SYSTEMS, INC., TRI-COUNTY ELECTRIC MEMBERSHIP CORPORATION, And

### And TENNESSEE VALLEY AUTHORITY

Date: September 7,2012

VII Contract No. 6425

TV-52337A, Supp. No. 99

THIS AGREEMENT will confirm the understandings among SUMITOMO ELECTRIC WIRING SYSTEMS, INC. (Company), TRI-COUNTY ELECTRIC MEMBERSHIP CORPORATION (Distributor), and TENNESSEE VALLEY AUTHORITY (TVA) with respect to Company's participation in the Valley Investment Initiative (VII) being jointly conducted by Distributor and TVA.

It is understood and agreed that:

#### **SECTION 1 - DEFINITIONS**

Underlined terms used in this agreement are defined in Company's "Valley Investment Initiative Award Application" (VII Award Application) which is attached to and made a part of this agreement.

#### SECTION 2 - TERM

This agreement shall become effective on the date first written above (Effective Date), and shall continue in effect through the end of the <u>Award Period</u> described below, except that the provisions of sections 3.2, 6.2, 7.3, 7.4, 9.3, and 10 below shall continue in effect until the obligations of the parties under them are fulfilled.

### SECTION 3 - ELIGIBILITY FOR VII

- 3.1 <u>Company's Certification</u>. Company's eligibility for the VII award provided for in section 4 below is based on TVA's determination that Company meets the criteria of a <u>Qualifying Customer</u> at Company's <u>Qualifying Plant</u>. It is expressly recognized that such determination is based on information provided and certified by Company in the VII Award Application.
- 3.2 Access to Records. Company shall keep and make available accurate records and books of accounts related to Company's VII Metrics, as well as data to support compliance with the terms and conditions of this agreement. Company shall allow Distributor, TVA, and their agents and employees, free access, at any time during normal working hours and upon reasonable notice, to all such books, records, and other documents of Company until the completion of all close-out procedures respecting this agreement and the final settlement and conclusion of all issues arising out of this agreement.

#### **SECTION 4 - VII AWARDS**

Based on Company's projections and the information contained in the VII Award Application, Company will be eligible to receive a VII award in the form of monthly credits on Company's bill for firm power provided to the Qualifying Plant (Bill Credits) beginning on Company's seventh monthly power bill after (a) the date of Company's VII Award Application or (b) the Commercial Operation Date, whichever is later. Except as otherwise provided below, Distributor shall apply the monthly Bill Credits for each year of the 5-year period in amounts equal to 1/12 of the Maximum Annual Award amounts set out in the table below.

Year :	Maximum Annual Award
1	\$22,057.92
2	\$22,057.92
. 3	\$22,057.92
. 4	\$22,057.92
5	\$22,057.92

Company shall not be eligible for and will not earn or receive any Bill Credits for any amount that exceeds the amount of Company's monthly power bill(s) attributable to Company's Qualifying Plant in any given month. In the event that Company receives more than one power bill in any month for its Qualifying Plant, Distributor may distribute the Bill Credit among multiple power bills to ensure that the VII credit on any power bill does not exceed the total retail amount of that power bill.

#### SECTION 5 - REPORTING BY COMPANY

- 5.1 <u>Annual Reporting</u>. Within 60 days after the end of each 12-month period of the <u>Evaluation Period</u>, Company shall provide TVA a report certified by Company's duly authorized officer (Annual Certification), and verified by Distributor pursuant to section 6.1 below, updating the information and projections provided in Company's VII Award Application and showing Company's <u>VII Metrics</u> for the most recent <u>Evaluation Period</u> year. The Annual Certification shall be in a form furnished by TVA.
- 5.2 <u>Continuing Reporting Obligation</u>. Company shall immediately notify Distributor and TVA of any material changes in the information provided in its VII Award Application or its Annual Certifications. Upon receipt of such notice, TVA may at that time take the steps outlined in section 7 below.

#### SECTION 6 - DATA SUPPLIED BY DISTRIBUTOR

6.1 <u>Annual Certification</u>. It is recognized that Company's eligibility to receive the Bill Credits provided for in this agreement is based on information provided by Company and, where applicable, verified by Distributor in Company's VII Award Application and Annual Certifications. Distributor shall review Company's Annual Certification each year and; where requested by TVA, shall certify the accuracy of certain items, including:

- (a) Company's payment history under its power supply contract with Distributor,
- (b) total kWh usage and highest <u>Total Metered Demand</u> of Company's <u>Qualifying Plant</u> for each of the previous 12 months, and
- (c) whether Company's Qualifying Plant is a Nonconforming Load.
- 6.2 Monthly Data. It is recognized that Distributor may be responsible for providing and maintaining metering facilities which are capable of recording the data specified in items (b) and (c) above. If requested by TVA, Distributor shall make available to TVA any such meter data necessary for TVA to verify Company's eligibility for participation in VII or calculate Bill Credits under this agreement. Upon request, Distributor shall also furnish to TVA a copy of Company's power bill each month, which shall itemize the amount of any Bill Credit for that month, and any other information related to Company's eligibility for and participation in VII as TVA may reasonably request.
- 6.3 Other Information. Distributor shall promptly notify TVA if Company (a) gives notice to terminate the power supply contract under which power is supplied to Company's Qualifying Plant or (b) materially breaches the power supply contract under which power is supplied to Company's Qualifying Plant or materially breaches any overlay, supplement, or amendment to that contract, such that Distributor either suspends or terminates power supply, or suspends or terminates any product or other arrangements made available as an overlay, supplement, or amendment to the power supply contract.

#### SECTION 7 - AWARD ADJUSTMENT AND RECOVERY

- 7.1 Annual Award Adjustments. Each year, and immediately upon receipt of any notice pursuant to sections 5.1 and 5.2 above, TVA will calculate adjusted Maximum Annual Awards (Adjusted Awards) for the Evaluation Period. The Adjusted Awards will be calculated by applying the information, projections, and VII Metrics provided in Company's Annual Certification or notice to the same formula that was used in calculating the Maximum Annual Awards set out in the tabulation in section 4 above, except that the total kWh usage and highest Total Metered Demand for each month in the previous year will be used in the calculation in place of Company's projections for that period. If the Adjusted Awards are less than the Maximum Annual Awards for those years set out in section 4 above, the sum of Company's monthly Bill Credits in the remaining Award Period years will be equal to the Adjusted Awards for the remaining Award Period minus the difference between the monthly Bill Credits Company received and the amount that the Bill Credits would have been if they had been calculated using the VII Metrics provided in Company's Annual Certification or notice. Notwithstanding TVA's calculation of Adjusted Awards, it is expressly recognized that Company shall neither earn nor receive in any month Bill Credits greater than 1/12 the Maximum Annual Awards set out above.
- 7.2 <u>Disqualification</u>. During the term of this agreement, TVA will use Company's <u>VII</u> <u>Metrics</u> and other information available to TVA during the <u>Evaluation Period</u> and <u>Award Period</u> to determine whether Company remains eligible to participate in VII. If at any time during the term of this agreement TVA determines that Company ceases to qualify for VII, the Bill Credits provided under section 4 above shall be discontinued. At such time, if any, during the <u>Award Period</u> that Company provides certification that it again meets the VII eligibility requirements set forth in the VII Award Application, the Bill Credits will resume. Company shall not be eligible for and will not earn or receive any Bill Credits for those periods when it does not qualify for VII.

It is expressly recognized that (a) should Company provide notice to terminate its power supply contract which would become effective prior to the completion of the Award Period, Company shall cease to qualify for VII pursuant to A.2.2 of the VII Award Application and (b) Company shall not be eligible for and will not earn or receive any Bill Credits for those periods when it does not qualify for VII. It is further recognized that Company shall not be required to repay any award amounts to TVA under 7.3 below solely as a result of such termination notice, so long as Company did not receive Bill Credits during any period when it did not qualify for VII.

- 7.3 <u>Award Recovery</u>. Company shall not be eligible to receive Bill Credits under section 4 above and this agreement shall be deemed to have automatically and immediately terminated if at any time any of the following occurs:
  - (a) Company fails to make the required Minimum Capital Investment;
  - (b) Company provides materially false information on its VII Award Application or Annual Certifications;
  - (c) Company fails to notify TVA of material changes in information provided in its VII Award Application or Annual Certification:
  - (d) Company materially breaches the power supply contract under which power is supplied to Company's <u>Qualifying Plant</u> or materially breaches any overlay, supplement, or amendment to that contract, such that Distributor either suspends or terminates power supply, or suspends or terminates any product or other arrangements made available as an overlay, supplement, or amendment to the power supply contract;
  - (e) Company's power supply contract otherwise expires or is terminated without being renewed or replaced by a power supply contract meeting the requirements of the VII Award Application; or
  - (f) Company ceases commercial operation of its Qualifying Plant.

Promptly upon receipt of an invoice, Company shall immediately pay to Distributor any and all award amounts paid to Company during any period when Company was ineligible to receive Bill Credits as well as any and all award amounts in excess of those to which Company was entitled based on its actual <u>VII Metrics</u>.

7.4 <u>Final Adjustment and Recovery.</u> Upon receipt of Company's final Annual Certification and calculation of the corresponding Adjusted Award, Company's remaining monthly Bill Credits will be reduced by the difference between the monthly Bill Credits Company received and the amount that the Bill Credits would have been if they had been calculated using the <u>VII Metrics</u> provided in Company's final Annual Certification. In the event that the remaining Bill Credits are insufficient to recover the difference, Company shall immediately pay to Distributor the unrecovered balance of the difference.

#### **SECTION 8 - ENHANCED GROWTH CREDIT**

It is understood and agreed that Company and Distributor shall not enter into an Enhanced Growth Credit (EGC) participation agreement during the term of this agreement.

#### **SECTION 9 - WHOLESALE ADJUSTMENTS**

9.1 <u>Company Credit</u>. Each month Distributor shall apply the Bill Credit to Company's power bill(s). TVA shall notify Distributor of (a) any adjustment to the Bill Credits provided

for under section 7.1 of this agreement and (b) any discontinuance of Bill Credits in accordance with sections 7.2, 7.3, or 7.4 of this agreement.

- 9.2 <u>Distributor Credit</u>. TVA will apply a monthly credit to Distributor's wholesale power bill equal to the Bill Credit applied by Distributor to Company's bill in that month.
- 9.3 Award Recovery. In the event that under the provisions of section 7.3 of this agreement it is determined that Company received Bill Credits for which it was not eligible, Distributor and TVA shall fully cooperate in (a) endeavoring to collect from Company any amounts due under said sections 7.3 and/or 7.4 and (b) making appropriate adjustments to Distributor's wholesale power bill to pass through to TVA amounts collected from Company. The obligations of this paragraph shall survive any expiration or termination of the VII Participation Agreement until they are discharged.

#### **SECTION 10 - CONFIDENTIALITY**

It is expressly recognized that the VII Award Application and the Annual Certification are the property of TVA and are not intended for further distribution. Except as may be otherwise required by law,

- (a) TVA and Distributor will not disclose, except to each other, confidential information provided by Company in those documents or confidential information provided pursuant to 3.2 above without Company's consent, and
- (b) Company shall not disclose those documents or their contents except to the following:

But the total of the first time to see well and the second problem in the second problem

- (i) TVA or Distributor;
- (ii) Company's auditors or other consultants so long as the disclosure (1) is not to a competitor of TVA or Distributor, (2) is made subject to a nondisclosure agreement entered into by Company's auditors and consultants who will have access to the documents, (3) is made solely on a "need to know" basis, and (4) is made subject to the requirement that all copies of the disclosed documents and contents be returned to Company upon conclusion of the auditor's or consultant's work for Company. Company will make reasonable efforts to minimize the amount of any such information disclosed to its auditors or consultants;
- (iii) Company's affiliates, provided that (1) the disclosure is not to a competitor of TVA or Distributor, and (2) Company shall inform its affiliates of the confidential nature of the information and shall be responsible for any breaches of this provision by its affiliates in the same manner and to the same extent as if the breach had been made by Company. As used in the preceding sentence, "affiliates" shall mean, with respect to any entity, any other entity (other than an individual) that, directly or indirectly, through one or more intermediaries, controls, or is controlled by, or is under common control with, such entity. For this purpose, "control" means the direct or indirect ownership of fifty percent (50%) or more of the outstanding capital stock or other equity interests having ordinary voting power.

#### **ECTION 11 - NOTICES**

11.1 <u>Persons to Receive Notice</u>. Any notice required by this agreement shall be deemed properly given if delivered in writing to the address specified below: (a) personally, (b) by recognized overnight courier service, or (c) by United States Mail, postage prepaid.

#### To TVA:

Valley Investment Manager TVA Economic Development 26 Century Blvd., Suite 100 OCP 2 Nashville, Tennessee 37214

#### To Company:

Kelly Chapman Manager Sumitomo Electric Wiring Systems, Inc. 796 Smiths Grove Road Scottsville, Kentucky 42164

#### To Distributor:

EVP & General Manager Tri-County Electric Membership Corporation Post Office Box 40 Lafayette, Tennessee 37083-0040

11.2 <u>Changes in Persons to Receive Notice</u>. The designation of the person to be so notified, or the address of such person, may be changed at any time and from time to time by any party by similar notice.

#### **ECTION 12 - WAIVERS**

A waiver of one or more defaults shall not be considered a waiver of any other or subsequent default.

#### **ECTION 13 - APPLICATION CORRECTION**

Notwithstanding the information provided by Company on page 1 of the attached VII Award Application, the parties acknowledge and agree that the Plant's non-excluded 3-digit NAICS code is 335.

Notwithstanding the information provided by Company on page 1 of the attached VII Award Application, the parties acknowledge and agree that the Plant has a Contract Demand greater than 50 kW, but not more than 1,000 kW.

Notwithstanding the information provided by Company on page 2 of the attached VII Award Application, the parties acknowledge and agree that the Company will be on a 5-Year Load-Tracking payment schedule rather than a 5-Year Flat payment schedule.

#### **SECTION 14 - ENTIRE AGREEMENT**

All terms and conditions with respect to this agreement are expressly contained herein and Company agrees that no representative or agent of TVA or Distributor has made any representation or promise with respect to this agreement not expressly contained herein.

#### **SECTION 15 - SUCCESSORS AND ASSIGNS**

This agreement may be assigned by TVA, but shall not be assignable by Company or Distributor without written consent of TVA.

IN WITNESS WHEREOF, the parties have caused this agreement to be executed by their duly authorized representatives, as of the day and year first above written.

SUMITOMO ELECTRIC WIRING SYSTEMS, INC.

By \_\_\_\_\_\_\_

TRI-COUNTY ELECTRIC
MEMBERSHIP CORPORATION

3v /

**TENNESSEE VALLEY AUTHORITY** 

ву \_(

senior Manager Power contracts



Tennessee Valley Authority, 6045 Russellville Road, Bowling Green, Kentuck

February 6, 2013

Mr. Paul Thompson Executive Vice President/General Manager Tri-County Electric Membership Corporation 405 College Street Lafayette, Tennessee 37083

Dear Paul:

TRI-COUNTY ELECTRIC MEMBERSHIP CORPORATION -- FULLY EXECUTED RESALE RATE SCHEDULE SUBSTITUTION AGREEMENT -- TV-52337A, SUPP. NO. 100

Enclosed is one fully executed original of the Resale Rate Schedule Substitution Agreement, TV-52337A, Supp. No. 100, dated February 1, 2013, providing for the substitution of:

Schedule LS (February 2013) for Schedule LS (October 2012)

If you have questions concerning this document or any material therein, please call Derrick Miller (270-856-4581) or me (270-846-7041).

Sincerely,

Ernest W. Peterson, Jr., PE

General Manager Customer Service

Kentucky

Enclosure

#### February 1, 2013

# RESALE RATE SCHEDULE SUBSTITUTION AGREEMENT Between TRI-COUNTY ELECTRIC MEMBERSHIP CORPORATION (DISTRIBUTOR) And TENNESSEE VALLEY AUTHORITY (TVA)

Distributor and TVA agree to substitute the new resale rate schedule specified in (a) below, a copy of which is attached, as Exhibit A to this agreement, for the resale rate schedule specified in (b) below, which, as adjusted, is now in effect as a part of the Schedule of Rates and Charges attached to and made a part of the Power Contract, TV-52337A, dated July 18, 1979, as amended (Power Contract), between TVA and Distributor. This substitution is to be effective for all bills rendered from resale meter readings taken for revenue months of Distributor beginning with the February 2013 revenue month. The parties further agree that the revised Adjustment Addendum to said Schedule of Rates and Charges attached as Exhibit B to this agreement shall apply to the charges provided for by the attached schedule specified in (a) below.

- (a) New resale rate schedule:
  Outdoor Lighting Rate--Schedule LS (February 2013)
- (b) Existing resale rate schedule:
  Outdoor Lighting Rate--Schedule LS (October 2012)

It is understood that, upon execution of this agreement by TVA and Distributor, all references in the Power Contract to the existing resale rate schedule specified in (b) above, or to any predecessor schedules, shall be deemed to refer to the new resale rate schedule specified in (a) above.

TRI-COUNTY ELECTRIC MEMBERŞHIP CORPORATION,

Title:

Rate schedule substitution agreed to as of the date first above written.

**TENNESSEE VALLEY AUTHORITY** 

Senior Manager, Power Contracts

W012213 374\C19351 RRS Agrmt

# EXHIBIT A To RESALE RATE SCHEDULE SUBSTITUTION AGREEMENT

#### TRI-COUNTY ELECTRIC MEMBERSHIP CORPORATION

#### **OUTDOOR LIGHTING RATE--SCHEDULE LS**

(February 2013) in the second second

### The Page Maria Service and the control of the service services.

Available for service to street and park lighting systems, traffic signal systems, athletic field lighting installations, and outdoor lighting for individual customers.

Service under this schedule is for a term of not less than 1 year.

The American Strains

#### <u>Payment</u>

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Distributor's standard policy.

# Adjustment

The energy charge in Part A and Part B of this rate schedule shall be increased or decreased in accordance with the current Adjustment Addendum published by TVA. In addition, the energy charge in Part A and Part B of this rate schedule shall be increased or decreased to correspond to increases or decreases determined by TVA under Adjustment 4 of the wholesale power rate schedule applicable under contractual arrangements between TVA and Distributor. A TOTAL TO BE AND IN THE REPORT OF THE PROPERTY OF THE PROPERT

#### Determination of Seasonal Periods

Summer Period shall mean the June, July, August, and September billing months. Winter Period shall mean the December, January, February, and March billing months. Transition Period shall mean the April, May, October, and November billing months.

#### PART A--CHARGES FOR STREET AND PARK LIGHTING SYSTEMS, TRAFFIC SIGNAL SYSTEMS, AND ATHLETIC FIELD LIGHTING INSTALLATIONS

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Energy Charge: I.

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Summer Period 4.103¢ per kWh per month

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Winter Period 3.777¢ per kWhyper month

Transition Period 3.587¢ per kWh per month

Facility Charge 11.

> The annual facility charge shall be 15 percent of the installed cost to Distributor's electric system of the facilities devoted to street and park lighting service specified in this Part A. Such installed cost shall be recomputed on July 1 of each year, or more often if substantial changes in the facilities are made. Each month, one-twelfth of the then total annual facility charge shall be billed to the customer. If any part of the facilities has not been provided at the electric

system's expense or if the installed cost of any portion thereof is reflected on the books of another municipality or agency or department, the annual facility charge shall be adjusted to reflect properly the remaining cost to be borne by the electric system.

Traffic signal systems and athletic field lighting installations shall be provided, owned, and maintained by and at the expense of the customer, except as Distributor may agree otherwise in accordance with the provisions of the paragraph next following in this section II. The facilities necessary to provide service to such systems and installations shall be provided by and at the expense of Distributor's electric system, and the annual facility charge provided for first above in this section II shall apply to the installed cost of such facilities.

When so authorized by policy duly adopted by Distributor's governing board, traffic signal systems and athletic field lighting installations may be provided, owned, and maintained by Distributor's electric system for the customer's benefit. In such cases Distributor may require reimbursement from the customer for a portion of the initial installed cost of any such system or installation and shall require payment by the customer of a facility charge sufficient to cover all of Distributor's costs (except reimbursed costs), including appropriate overheads, of providing, owning, and maintaining such system or installation; provided that, for athletic field lighting installations, such facility charge shall in no case be less than 12 percent per year of such costs. Said facility charge shall be in addition to the annual facility charge on the facilities necessary to provide service to such system or installation as provided for in the preceding paragraph. Replacement of lamps and related glassware for traffic signal systems and athletic field lighting installations provided under this paragraph shall be paid for under the provisions of paragraph A in Section IV.

III. Customer Charge - Traffic Signal Systems and Athletic Field Lighting Installations.

Distributor shall apply a uniform monthly customer charge of \$17.50 for service to each traffic signal system or athletic field lighting installation.

IV. Replacement of Lamps and Related Glassware - Street and Park Lighting

Customer shall be billed and shall pay for replacements as provided in paragraph A below, which shall be applied to all service for street and park lighting.

- A. Distributor shall bill the customer monthly for such replacements during each month at Distributor's cost of materials, including appropriate storeroom expense.
- B. Distributor shall bill the customer monthly for one-twelfth of the amount by which Distributor's cost of materials, including appropriate storeroom expense, exceeds the product of 3 mills multiplied by the number of kilowatthours used for street and park lighting during the fiscal year immediately preceding the fiscal year in which such month occurs.

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#### Metering

For any billing month or part of such month in which the energy is not metered or for which a meter reading is found to be in error or a meter is found to have failed, the energy for billing purposes for that billing month or part of such month shall be computed from the rated capacity of the lamps (including ballast) plus 5 percent of such capacity to reflect secondary circuit losses, multiplied by the number of hours of use.

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#### Revenue and Cost Review

Distributor's costs of providing service under Part A of this rate schedule are subject to review at any time and from time to time to determine if Distributor's revenues from the charges being applied are sufficient to cover its costs. (Such costs, including applicable overheads, include, but are not limited to, those incurred in the operation and maintenance of the systems provided and those resulting from depreciation and payments for taxes; tax equivalents and interest.) If any such review discloses that revenues are either less or more than sufficient to cover said costs, Distributor shall revise the above facility charges so that revenues will be sufficient to cover said costs. Any such revision of the annual facility charge provided for first above in section II of Part A of this rate schedule shall be by agreement between Distributor and TVA.

#### PART B--CHARGES FOR OUTDOOR LIGHTING FOR INDIVIDUAL CUSTOMERS

#### Charges Per Fixture Per Month

(a) Type of Fixture		ımp Size ) <u>(Lumens)</u>	Rated kWh	Facility <u>Charge</u>
Mercury Vapor or Incandescent	175	7,650	80	\$4.83
	400	19,100	171	\$7.18
High Pressure Sodium	100	8,550	49	\$7.75
	200	18,900	95	\$12.63
	250	22,500	116	\$11.19
	400	45,000	180	\$11.78
Metal Halide	400	45,000	171	\$10.25
	1,000	125,000	408	\$14.57
Induction	85	7,225	36	\$8.21
	100	8,500	42	\$9.09
LED	51	4,590	21	\$9.26
	103	9,270	43	\$10.23

(b) Energy Charge: For each lamp size under (a) above,

Summer Period 4.103¢ per kWh per month Winter Period 3.777¢ per kWh per month Transition Period 3.587¢ per kWh per month

#### **Additional Facilities**

The above charges in this Part B are limited to service from a photoelectrically controlled standard lighting fixture installed on a pole already in place. If the customer wishes to have the fixture installed at a location other than on a pole already in place, Distributor may apply an additional monthly charge.

#### Lamp Replacements

Replacements of lamps and related glassware will be made in accordance with replacement policies of Distributor without additional charge to the customer.

#### Special Outdoor Lighting Installations

When so authorized by policy duly adopted by Distributor's governing board, special outdoor lighting installations (other than as provided for under Parts A and B above) may be provided, owned, and maintained by Distributor's electric system. In such cases Distributor may require reimbursement from the customer for a portion of the initial installed cost of any such installation and shall require payment by the customer of monthly charges sufficient to cover all of Distributor's costs (except reimbursed costs), including appropriate overheads, or providing, owning, and maintaining such installations, and making lamp replacements.

Service is subject to Rules and Regulations of Distributor.

# EXHIBIT B To RESALE RATE SCHEDULE SUBSTITUTION AGREEMENT

#### TENNESSEE VALLEY AUTHORITY

ADJUSTMENT ADDENDUM

TO

#### SCHEDULE OF RATES AND CHARGES

OR

#### TRI-COUNTY ELECTRIC MEMBERSHIP CORPORATION

(Effective 10/01/2011), Revised 02/01/2013

The following table lists the adjustments applicable to the designated rate schedules. All adjustments shall be applicable to bills rendered from meter readings taken for TVA and Distributor's monthly billing cycles scheduled to begin on or after the effective date of this Adjustment Addendum. As provided for by the previous Adjustment Addendum dated October 1, 2003 (Environmental Adjustment), the amounts listed under each column (1) are designated, subject to any future Rate Adjustment or Rate Change, to remain in effect for ten (10) years from the effective date of said Environmental Adjustment.

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Winter	Add	\$0.50	+	\$0.26							
Transition	Add	\$0.50	+	\$0.26							
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Winter	Add	0.186¢	+	0.099¢							
Transition	Add	0,186¢	+	0.095¢	+A <sub>m</sub>						
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Winter	Add	\$0.50	+	\$0.26							
Transition	Add	\$0.50	+	\$0.26							
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Winter	Add	0.186¢	+	0.099¢	+ A <sub>m</sub>						
Transition	Add	0.186¢	+	0.095¢	+ A <sub>m</sub>						
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Winter	Add	\$0.50	+	\$0.26							
Transition	Add	\$0.50	+	\$0.26							
Energy Charges		•		,							
Summer	Add	0.186¢	+	0.107¢	+ A <sub>m</sub>						
Winter	Add	0.186¢	+	0.099¢							
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<sup>\*</sup>Applicable also to the third component of the demand charge

<sup>\*\*</sup>Applicable also the second component of the demand charge

<sup>\*\*\*</sup>Applicable also to minimum offpeak energy

<sup>\*\*\*\*</sup>Applicable also to the third component of the demand charge and the second component of the Transition demand charge

<sup>\*\*\*\*\*\*</sup>Reflects October 2012 optional wholesale agreements

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<sup>\*</sup>Applicable also to the third component of the demand charge

<sup>\*\*</sup>Applicable also the second component of the demand charge

<sup>\*\*\*</sup>Applicable also to minimum offpeak energy
\*\*\*\*Applicable also to the third component of the demand charge and the second component of the Transition demand charge

<sup>\*\*\*\*\*</sup>Applicable also to the unique component of the second second

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<sup>\*</sup>Applicable also to the third component of the demand charge

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0.00 0.00 0.00 Onpeak 1994 0		rec :	** - 1. *			Add	N/A	+	N/A		N/A		A <sub>m</sub> )
op in the SAC <b>Offpeak</b> ⊊ .₹0.0	3		W/A			Add	N/A	+	N/A	+ ( 1.	⊕ N/A	x A	$(A_m)$
Transition All Offpeak						Add	N/A	+	ΝΆ	+; <b>+</b> ;(-:-	N/A	, x A	۱ <sub>m ]</sub> )
Part 3										127		9 	elite.
Demand Charge	÷	34	191 J										
Summer 635		Albi	1.21								4		
First 1,000 kW	**	Eller -				Add	N/A	+	N/A		31 "		
Excess over 1,000	0 kW *					Add	N/A	+	N/A				
Winter										12***	, ··		
First 1,000 kW						Add	N/A	+	N/A		35.	,	
Excess over 1,000	0 kW *					Add	N/A	+	N/A		3.70		
Transition											5 · 1		
First 1,000 kW			15.00			Add	N/A	+	N/A	500	ti Ni		
Excess over 1,000	0 kW *	C. Pr	4 1			Add	N/A	+	N/A	· · · · · · · · · · · · · · · · · · ·	A \$		
											1.6		
Energy Charge AND		A.a	$(M_{ij})$							1.00	. 4		
Summèr Summèr			DM.							1.5	er .		
Onpeak						Add	N/A	+	N/A	<b>+ (</b> =_,	N/A	хА	( <sub>m</sub>
Cold * AME Offpeak AND	• !	Rott.	,: <b>r</b> ; <sup>*</sup> .			Add	N/A	+	N/A	9 <b>4: (</b> 4)	N/A	хА	( <sub>m</sub> )
Winter													
Onpeak						Add	N/A	+	N/A	. + <b>: 1.(</b> 83	N/A.	x, A	( <sup>m.</sup> )
Offpeak						Add	N/A	+	N/A	+ ( /	N/A	хА	r <sup>ta'</sup> ')
Transition All Offpeak		-				Add	N/A	+	NI/A		NI/A	: Λ	
An Onpeak						Auu	N/A	т	N/A	±₫.(0		x //	m )
The AMERICAN		101	. , .							arya Televisi			
TOU SERVICE	,			owor.	Rate Schedule			D,	anala C				
100 SERVICE		- 441		ower	**************************************		(4)	176		chedules			
General Power Service		Ų.	(1)		(2) (3)		(1)		(2)	isi Napata	: (3)		
Schedule TDGSA		1 4 1 43	11.							TO SEE			
Demand Charge					•								
As Summer Period 621	- ,	٠٨	337						31	172. 13. 23. 3. 3. 3.	**		
Onpeak *	,	Add	\$0.54	+	\$0.43	Add	N/A	+	N/A	••			
Excess Offpeak		Add	\$0.11	+	\$0.07	Add	N/A	+	N/A		· .		
Winter Period			φσ.ν.		φο.οι	,,,,,,				e franciska sa			
Onpeak ****		Add	\$0.29	+	\$0.23	Add	N/A	+	N/A		ra, iku tu , kita		
Excess Offpeak	- ;	Add	\$0.11	+	\$0.07	Add	N/A	+	N/A	in water in			
Transition Penod		Add	\$0.11	+	\$0.07	Add	N/A	+	N/A		erang <sup>e</sup>		
Sec		\w/	Date of		*					r verbyekt			
Energy Charge								•	- 1	er e			
Summer Period 344		ş	Later					. ,	4,80 ju				
Onpeak		Add	0.329¢	+	$0.208¢ + A_{m}$	Add	N/A	+	N/A	+ (	N/A	x A	m )
Offpeak										•			
First 425 hours ***		Add	0.205¢	+	$0.107 \phi + A_{m}$	Add	N/A	+	N/A	+ (	N/A	x A	m )
Next 195 hours		Add	0.139¢	+	0.053¢ + A <sub>m</sub>	Add	N/A	+	N/A	+ (	N/A	x A	m )
Additional kWh		Add	0.082¢	+	$0.007 \phi + A_{\rm m}$	Add	N/A	+	N/A	+ (	N/A	x A,	m )
										•		•	-

<sup>\*</sup>Applicable also to the third component of the demand charge

ាវនាជាក្រុម មានក្រុម ស្រុក ស្រុកមានស្ថិត្តស្ថិត ស្ថិត សុខា ម៉ែក មាន និទ្ធាក

<sup>\*\*</sup>Applicable also the second component of the demand charge

<sup>\*\*\*</sup>Applicable also to minimum offpeak energy

must be brown with the fearing of the boundary of the confidence of \*\*\*\*Applicable also to the third component of the demand charge and the second component of the Transition demand charge

<sup>\*\*\*\*\*\*</sup>Reflects October 2012 optional wholesale agreements will break egise to the agreement of the second of the control of th

AAP = f = a PX = d = d								
Winter Period	Add	0.3304	+	0.4404 ± 0	ائہ اس ۸	N/A	+	NI/A I / NI/A × A \
Onpeak	Auu	0.220¢	_	$0.119¢ + A_m$	Add	MA	-	$N/A + (N/A \times A_m)$
Offpeak	المالم	0.005/		0.407744		A1/A		N1/A . / N1/A A 3
First 425 hours ***	Add	0.205¢	+	$0.107¢ + A_{m}$	Add	N/A	+	$N/A + (N/A \times A_m)$
Next 195 hours	Add	0.139¢	+	$0.053 c + A_m$	Add	N/A	+	$N/A + (N/A \times A_m)$
Additional kWh	Add	0.082¢	+	$0.007¢ + A_{m}$	: Add	N/A	+	$N/A + (N/A \times A_m)$
Transition Period	98.Î	*		5 F C	, i	,		
First 425 hours ***	Add	0.205¢	+	$0.107 \phi + A_{m}$	Add	N/A	+	$N/A + (N/A \times A_m)$
Next 195 hours	Add	0.139¢	+	$0.053 \phi + A_m$	Add	N/A	+	$N/A + ( : N/A \times A_m )$
Additional kWh	Add	0.082¢	+	$0.007 \phi + A_m$	Add	N/A	+	$N/A + (N/A \times A_m)$
Committee to the second section of the second	313 1.3		£	- 1000 i		1 1		,
Schedule GSB		4	, L .					
Demand Charge	4. 4.		,	3.00				
Summer Period								
Onpeak *	Add	\$0.54	. +	\$0.43	Add	\$0.56	+	\$0.45
•								•
Excess Offpeak	Add	\$0.11	+	\$0.07	Add	\$0.11	+	\$0.08
Winter Period		40.00						*
Onpeak ****	Add	\$0.29	+	\$0.23	Add	\$0.30	+	\$0.24
Excess Offpeak	Add	\$0.11	+	\$0.07	Add	\$0.11	+	\$0.08
Transition Period	Add	\$0.11	+	\$0.07	Add	\$0.11	+	\$0.08
								****
Energy Charge		1.15		1.14		7		
Summer Period				E. Asy		4,4		
Onpeak	Ad <b>d</b>	0.329¢	+	$0.208 \phi + A_m$	<b>Ad</b> d	0.339¢	+	$0.214\phi + (-1.03000 \times A_m)$
Offpeak - *	18 18			100	and Section			* * * * * * * * * * * * * * * * * * *
First 425 hours ***	Add	0.205¢	+	$0.107¢ + A_m$	Add	0.211¢	+	$0.110\phi + (-1.03000 \times A_m)$
Next 195 hours	Add	0.139¢	+	$0.053¢ + A_{m}$	Add	0.143¢	+	$0.055\phi + (1.03000 \times A_m)$
Additional kWh	Add	0.082¢	+	0.007¢ + A <sub>m</sub>	Add	0.084¢	+	$0.007\phi + (1.03000 \times A_m)$
Winter Period		•		,		•		
Onpeak	Add	0.220¢	+	$0.119¢ + A_m$	Add	0.227¢	+	$0.122\phi + (1.03000 \times A_m)$
Offpeak	*** ,		2.	Star S	1.7.			
First 425 hours ***	Add	0.205¢	+	0.107¢ + A <sub>m</sub>	Add	0.211¢	+	$0.110\phi + (1.03000 \times A_m)$
Next 195 hours	Add	0.139¢	+	$0.053c + A_m$	Ad <b>d</b>	0.143¢	+	$0.055\phi + (1.03000 \times A_m)$
Additional kWh	Add	0.082¢	+	$0.000 \phi + A_{m}$	Add	0.084¢	+	$0.007\phi^{-} + (-1.03000 \times A_m)$
the second secon	1.00	0.002¢	٠,	0.007¢ .74m	Add	0.0040	•	0.007¢ ( 1.05000 x Am)
Transition Period First 425 hours ***	Add	0.205¢	+	0.107¢ + A <sub>m</sub>	Add	100	4.	$0.110¢ + (1.03000 \times A_m)$
Next 195 hours	Add	•	+			0.211¢	+	, , ,
		0.139¢		$0.053¢ + A_m$	- Add	0.143¢	-	$0.055\phi + (-1.03000 \times A_m)$
Additional kWh	Add	0.082¢	+	$0.007\phi + A_{\rm m}$	Add	0.084¢	+	$0.007\phi + (1.03000 \times A_m)$
	. 491 . 32		•					
Schedule GSC		4.7	. *	4.60		3 ×.		
Demand Charge	4 1 m			1.00	**	* .		
Summer Period								
Onpeak *	Add	\$0.54	+	\$0.43	Add	\$0.56	+	\$0.45
Excess Offpeak	Add	\$0.11	+	\$0.07	Add	\$0.11	+	\$0.08
Winter Period				1,420	A STYLE OF			Note:
Onpeak ****	Add	\$0.29	+	\$0.23	Add	\$0.30	+	\$0.24
Excess Offpeak	Add	\$0.11	+	\$0.07	Add	\$0.11	+	\$0.08
Transition Period	Add	\$0.11	+	\$0.07	Add	\$0.11	+	\$0.08
		T-111		Ψυ.υ.	, , ,	Ψυ	-	,

<sup>\*</sup>Applicable also to the third component of the demand charge

<sup>\*\*</sup>Applicable also the second component of the demand charge

<sup>\*\*\*</sup> Applicable also to minimum offpeak energy

<sup>\*\*\*\*</sup>Applicable also to the third component of the demand charge and the second component of the Transition demand charge \*\*\*\*Applicable also to the unformposition of the same state of the

	Energy Charge								2014 A 10 10 12 12 P
	Summer Period	er se i	. • 1.		一名 李龙 一事。	1			A3 +1/2 12
	Onpeak	Add	0.316¢	+	$0.197¢ + A_m$	Add	0.325¢	+	$0.203c + (1.03000 \times A_m)$
	Offpeak	1.1	1.5%	12, 1	13.11	44 4 4	1.6-7.		
	First 425 hours ***	Add	0.196¢	+	0.099¢ + A <sub>m</sub>	Add	0.202¢	+	$0.103\phi + (1.03000 \times A_m)$
	Next 195 hours	Add	0.130¢	.+.,	0.045¢ + A <sub>m</sub>		0.134¢	+	$0.047\phi + (1.03000 \times A_m)$
	Additional kWh	Add	0.073¢	+	-0.001¢ + A <sub>m</sub>		0.075¢	+	$-0.001\phi + (1.03000 \times A_m)$
	Winter Period	1.1	tb/A		- 140: 0	MAN AND			
	Onpeak	Add	0.210¢	+.			0.216¢	+	$0.114¢ + (1.03000 \times A_m)$
	•	/ v 1	19.2.10g	a A	•	ii Maa	υ.2. 10φ	•	1.00000 X 7 m /
	Offpeak First 425 hours ***	Add	0.196¢	+	0.099¢ + A <sub>m</sub>		0.202¢	+	$0.103\phi + (1.03000 \times A_m)$
	Next 195 hours		0.130¢	+	$0.035 c + A_m$ $0.045 c + A_m$		0.202¢	+	$0.047\phi + (1.03000 \times A_m)$
		Add	•				•		
	Additional kWh	Add	0.073¢	+	-0.001¢ + A <sub>m</sub>	Add	0.075¢	+	$-0.001¢ + (-1.03000 \times A_m)$
	Transition Period	اداد ۸	0.4004		A + 1-000 0		0.0004		0.4004 17 4.00000 9 4 1
	First 425 hours ***	Add	0.196¢	+	0.099¢ + A <sub>m</sub>		0.202¢	+	$0.103\phi + (1.03000 \times A_m)$
	Next 195 hours	Add	0.130¢	+	$0.045¢ + A_{m}$		0.134¢	+	$0.047\phi + (-1.03000 \times A_m)$
	Additional kWh	Add	0.073¢	+	-0.001¢ + A <sub>m</sub>		0.075¢	+	$-0.001\phi + (-1.03000 \times A_m)$
	\$ % \$ \$	\$1.00g	2.5		कृत अन्तर ।	N	1		the second of
Sche	edule GSD	18.75	1		K 3	. 1 2 .	ryk.		programme and the
	Demand Charge	14 14 7	39.4		45.00	1.7	* L.		A STATE OF THE STATE OF
	Summer Period								
	Onpeak *	Add	\$0.54	+	\$0.43	Add	\$0.56	+	\$0.45
	Excess Offpeak	Add	\$0.11	+	\$0.07	Add	\$0.11	+	<b>\$0.08</b>
	Winter Period	5,31 A. 0	7.5%	,	486.20		11 1 2		· .d;
	Onpeak ****	Add	\$0.29	+	\$0.23	Add	\$0.30	+	\$0.24
1.	Excess Offpeak	Add	5:\$0.11	. +	\$0.07	Add	\$0.11	+	\$0.08
	Transition Period	Add	\$0.11	4.4	\$0.07	Add	∴\$0.11	+	\$0.08
A	The transfer of the second	44.755	12.7	1.14.4	essis c		100A		
	Energy Charge		*						Book to garage
$h_i$		12.7	的物质		educació	w J t	type, e.		
	Onpeak	Add	0.310¢	+	$0.193¢ + A_m$	Add	0.319¢	+	$0.199¢ + (1.03000 \times A_m)$
	> COOffpeak NONE		is A		*Ga :	24.3			
,	First 425 hours ***	Add	0.186¢	+	$0.092\phi + A_{m}$	Add	0.192¢	+	$0.095\phi + (1.03000 \times A_m)$
	Next 195 hours	Add	0.120¢		$0.038¢ + A_m$	Add	0.124¢	+	0.039¢ + (= 1.03000 × A <sub>m</sub> )
	Additional kWh	Add	0.064¢	+	-0.008¢ + A <sub>m</sub>	Add	0.066¢	+	$-0.008\phi + (1.03000 \times A_m)$
	Winter Period		i data	A design	1940 h.d	., (	Q.000 p	•	Service Control of the Control of th
	Conpeak	Add	0.201¢	+	0.104¢ + A <sub>m</sub>	Add	0.207¢	+	$0.107\phi + (-1.03000 \times A_m)$
			0.2019		7777	7,000		•	23/2014 1. Vita 1.00000 x 1.44 )
2 - 25 3	Offpeak First 425 hours ***	Add	0.186¢	+	0.092¢ + A <sub>m</sub>	Add	0.192¢	+	$0.095\phi + (1.03000 \times A_m)$
	Next 195 hours	Add	0.100¢	+	$0.032 \text{¢} + A_{\text{m}}$ $0.038 \text{¢} + A_{\text{m}}$	Add		+	$0.039 \phi + (1.03000 \times A_m)$
				+			f	+	
	Additional kWh	Add	0.064¢	т	-0.008¢ + A <sub>m</sub>	Add	0.066¢	т-	$-0.008\phi + (1.03000 \times A_m)$
	Transition Period	السلم. ٨	0.4064		0.0004 + 4	A alai	0.400		0.00F4
	First 425 hours ***	Add	0.186¢	+	$0.092\phi + A_{\rm m}$	Add	0.192¢	+	$0.095\phi + (-1.03000 \times A_m)$
	Next 195 hours	Add	0.120¢	+	$0.038c + A_{m}$	Add	0.124¢	+	$0.039¢ + (1.03000 \times A_m)$
	Additional kWh	Add	0.064¢	+	$-0.008\phi + A_{m}$	Add	0.066¢	+	$-0.008$ ¢ + ( $\pm 1.03000 \times A_{m}$ )
	\$ 1 mg/2	1.34	3 - 3		7 1 H	1. 1 1	4 3		distribution of the second second

<sup>\*</sup>Applicable also to the third component of the demand charge
\*\*Applicable also the second component of the demand charge

<sup>\*\*\*</sup>Applicable also to minimum offpeak energy

<sup>\*\*\*\*</sup>Applicable also to the third component of the demand charge and the second component of the Transition demand charge 

Schedule TDMSA													
Demand Charge									1.45				
Summer Period	4, 1	21	ji	19									
Onpeak *	Add	\$0.54	+	\$0.43		Add	N/A	+	N/A				
Excess Offpeak	Add	\$0.11	+	\$0.07		Add	N/A	+	N/A				
Winter Period													
Onpeak ****	Add	\$0.29	+	\$0.23		Add	N/A	+	N/A			4	
Excess Offpeak	Add	\$0.11	+	\$0.07		Add	N/A	+	N/A	. : .			
Transition Period	Add	\$0.11	+	\$0.07		Add	N/A	+	N/A				
24.	4	1× ,			٠,					3.7			
Energy Charge	1.0	. de ,				1 1			grands				
Summer Period										100	4 3		
Onpeak	Add	0.276¢	+	0.164¢	+A <sub>m</sub>	Add	N/A	+	N/A	+ (// :	N/A	χA	۱ <sub>m</sub> )
Offpeak	N.	30 to 1		******		* 1	-3 * 2		٠.		•		
First 425 hours ***	Add	0.153¢	+	0.064¢	+ A <sub>m</sub>	Add	N/A	+	N/A	+ ( :	: N/A	x A	<b>A</b> <sub>m</sub> )
Next 195 hours	Add	0.086¢	+	0.010¢		Add	N/A	+	N/A	+ (	N/A	x A	۱ <sub>m</sub> )
Additional kWh	Add	0.030¢	+	-0.036¢		Add	N/A	+	N/A	+ (	N/A	·x /	
Winter Period		•								•	Control of		
Onpeak	Add	0.168¢	4.7	€0.077¢	+ A <sub>m</sub>	Add	N/A	+	N/A	+ ( .	N/A	x A	۱ <sub>m</sub> )
Offpeak		•		•						•	. *		
First 425 hours ***	Add	0.153¢	+	0.064¢	+A <sub>m</sub>	Add	N/A	+	N/A	+ (	N/A	χA	۱, ۱
Next 195 hours	Add	0.086¢		0.010¢			N/A	+	N/A	+ (	N/A	x A	√m )
Additional kWh	Add	0.030¢	4-	-		Add	N/A	+	N/A	+(`		χÆ	۱, (
Transition Period										•	1.30		,
First 425 hours ***	Add	0.153¢	4	0.064¢	+ A	Add	N/A	+	N/A	+ (	N/A	χÆ	۹ <sub>m</sub> )
Next 195 hours	Add	0.086¢	· +	0.010¢		Add	N/A	+	N/A		N/A	χA	
Additional kWh	Add	0.030¢	4			Add	N/A	+	N/A	•		x A	
11.0 1.4 300.31 V	9 3 V			1,000	9	64 P. J	1,19						,
Schedule MSB	1.00		si.	Astron		18.00			1875. 189				
Demand Charge										ri v	, 1-a :		
Summer Period	4. J	131,15	1.	5. 24t v		188 8	$(1, \frac{1}{4})$		4,74.		-		
Onpeak *	Add	\$0.54	+	\$0.43		Add	\$0.56	+	\$0.45				
Excess Offpeak	Add	\$0.11	4			Add	\$0.11	+	\$0.08				
Winter Period	·· Add	ψυ.ιι	•	- ψυ.υγ		Aud	φυ.11	٠	ψ0.00				
Onpeak ****	Add	\$0.29	+	\$0.23		Add	\$0.30	+	\$0.24				
•	Add	\$0.29	+			Add	\$0.30	+	\$0.24				
Excess Offpeak		\$0.11					\$0.11		\$0.08		ک کا معلقہ بھا ہے۔ اڑے ان ا	~	
Transition Period	Add	<b>ф0.11</b>	+	\$0.07		Add	<b>Ф</b> О.11	+	φυ.υο				
	7 1 1 1 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	*/ */		erich (Sz. 1937 – Physique			ini. Poja		34 6	-575			
Energy Charge	4						0.075						
Summer Period	· : \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	0.0764		0.1614	А	: A:dd	0.0044		0.4604	- d. /	1.02000	/	۸ ۱
Onpeak A A A A	Add	0.276¢	+	0.164¢	+ A <sub>m</sub>	Add	0.284¢	+			1.03000	) X /	m/
Offpeak 800	71.38	5.95		10 d	. ^	0.41			0.0004	10.	4.00000	/	٠,
First 425 hours ***	Add	0.153¢	+	0.064¢		Add	0.158¢	+ .			1.03000		
Next 195 hours	Add	0.086¢	+	0.010¢		Add	0.089¢	+		•	1.03000		
Additional kWh	Add	0.030¢	+,	-0.036¢	+A <sub>m</sub>	Add	0.031¢	+	-0.037¢	+ (:::	1.03000	įχ	<b>1</b> m )
Winter Period	, we see	0.400.1	,						0.000		4.00000		
							11 7774		11 117114			1 V L	اسا
Onpeak	Add	U. 168¢	+	∘0.077¢	T Am	Add	0.173¢	+	0.079¢	+ (	1.03000	, , ,	, un

First 425 hours \*\*\*

Next 195 hours

Additional kWh

0.064¢ + A<sub>m</sub>

-0.036¢ +A<sub>m</sub>

 $0.010\phi + A_m$  Add

Add

Add

0.158¢

0:089¢

0.031¢ +

 $0.066¢ + (1.03000 \times A_m)$ 

 $0.011¢ + (1.03000 \times A_m)$ 

 $-0.037\phi + (1.03000 \times A_m)$ 

Add

Add

Add

0.086¢

0.030¢

<sup>\*</sup>Applicable also to the third component of the demand charge

<sup>\*\*</sup>Applicable also the second component of the demand charge

<sup>\*\*\*</sup>Applicable also to minimum offpeak energy

<sup>\*\*\*\*</sup>Applicable also to the third component of the demand charge and the second component of the Transition demand charge

<sup>\*\*\*\*\*\*</sup>Reflects October 2012 optional wholesale agreements
Page 7 of 11

Transition Period								
First 425 hours ***	Add	0.153¢	+	$0.064¢ + A_{m}$		0.158¢	+	$0.066\phi + (1.03000 \times A_m)$
Next 195 hours	Add	0.086¢	+	$0.010¢ + A_{m}$	•	0.089¢	+	$0.011\phi + (1.03000 \times A_m)$
Additional kWh	, <b>A</b> dd	<b>0</b> .030¢	+	-0.036¢ + A <sub>m</sub>	, Add	. 0.031¢	+	$-0.037\phi + (1.03000 \times A_m)$
Schedule MSC	#5 C/			3 ·	20.61			
Demand Charge	300	2.51		.1.3	11 7"			en e
Summer Period	4 4	19 Ta		\$6. Ç#	6.			CASH CALL S
Onpeak *	Add	\$0.54	+	\$0.43	Add	\$0.56	+	\$0.45
Excess Offpeak	Add	\$0.11	+	\$0.07	Add	\$0.11	+	\$0.08
Winter Period	, , , ,	Ψ,		40.07		4		e de agrajo de la compansión de la compa
Onpeak ****	Add	\$0.29	.45	\$0.23	Add	\$0.30	+	\$0.24
Excess Offpeak	Add	\$0.11	+	\$0.07	Add	\$0.11	+	\$0.08
Transition Period	Add	\$0.11	+	\$0.07	Add	\$0.11	+	\$0.08
C C C	* * * * *	4 5.7	7	40.07				
Energy Charge		7 · 7e		and a contract	. 4			344 - J
Summer Period								
Onpeak	Add	0.279¢	.+	.0.166¢ +A <sub>m</sub>	Add	0.287¢	+	$0.171¢ + (1.03000 \times A_m)$
Offpeak		•		,		·		
First 425 hours ***	Add	0.153¢	+.	$0.064 \phi + A_m$	Add	0.158¢	+	$0.066\phi + (1.03000 \times A_m)$
Next 195 hours	Add	0.086¢	+	$0.010\phi + A_{m}$	⊬Add	0.089¢	+	$0.010¢ + (-1.03000 \times A_m)$
Additional kWh	Add	0.029¢	. +	-0.036¢ + A <sub>m</sub>	Add	0.030¢	+	$-0.037$ ¢ + ( $1.03000 \times A_m$ )
Winter Period		,						
Onpeak / / /	Add	0.169¢	+	$-0.077\phi + A_{m}$	Add	0.174¢	+	$0.079$ ¢ + ( $1.03000 \times A_m$ )
Offpeak	- 11		. , - ;	4 114				
First 425 hours ***	∆Add	0.153¢	4.	$0.064¢ + A_m$	Add	0.158¢	+	$0.066\phi + (-1.03000 \times A_m)$
Next 195 hours	Add	0.086¢	+	0.010¢ + A <sub>m</sub>	Add	0.089¢	+	$0.010\phi + (1.03000 \times A_m)$
Additional kWh	Add	0.029¢	+	-0.036¢ + A <sub>m</sub>	Add	0.030 ¢	+	-0.037¢ + ( 1.03000 × A <sub>m</sub> )
Transition Period								
First 425 hours ***	Add	0.153¢	+	$0.064 \phi + A_m$	Add	0.158¢	+	$0.066 c + (1.03000 \times A_m)$
Next 195 hours	Add	0.086¢	+	-10.010¢ + A <sub>m</sub>	Add	0.089¢	+	$0.010\phi + (1.03000 \times A_m)$
Additional kWh	Add	0.029¢	+	$-0.036¢ + A_m$	Add	0.030¢	+	$-0.037\phi + (1.03000 \times A_m)$
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Summer Period 👉 💎	63	11.47		52	1, 1, 1,	2.3		
Onpeak *	Add	\$0.54	+	\$0.43	Add	\$0.56	+	\$0.45
Excess Offpeak	Add	\$0.11	+	\$0.07	Add	\$0.11	+	\$0.08
Winter Period								
Onpeak ****	Add		. +	· ·⊹ \$0.23	Add	\$0.30	+	\$0.24
Excess Offpeak	Add	\$0.11	+	\$0.07	Add	\$0.11	+	\$0.08
Transition Period	Add	\$0.11	+	\$0.07	Add	\$0.11	+	\$0.08
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Energy Charge	* .	* .	**	3. D	1	19		Superior Superior
Summer Period								0.100
Onpeak	Add	0.271¢	+	$0.161 \phi + A_m$	Add	0.279¢	+	$0.166\phi + (1.03000 \times A_m)$
Offpeak								9 004 (
First 425 hours ***	Add	0.146¢	+	$0.059¢ + A_m$	Add	0.150¢	+	$0.061¢ + (1.03000 \times A_m)$
Next 195 hours	Add	.0.080¢		0.005¢ + A <sub>m</sub>	Add	0.082¢	+	0.005¢ + ( 1.03000 × A <sub>m</sub> )
Additional kWh	√ Add	0.023¢	+	$-0.041¢ + A_m$	Add	0.024¢	+	-0.042¢ + ( 1.03000 x A <sub>m</sub> )

<sup>\*</sup>Applicable also to the third component of the demand charge

<sup>\*\*</sup>Applicable also the second component of the demand charge

<sup>\*\*\*</sup>Applicable also to minimum offpeak energy

<sup>\*\*\*\*</sup>Applicable also to the third component of the demand charge and the second component of the Transition demand charge \*\*\*\*\*Applicable also to the unio components. ...
\*\*\*\*\*Reflects October 2012 optional wholesale agreements
Page 8 of 11

Winter Period										
Onpeak	Add	0.161¢	+	$0.072¢ + A_{m}$	Add	0.166¢	+	0.074¢	+ (	$1.03000 \times A_{m}$ )
Offpeak	Y - Y - 5								i e	:
First 425 hours ***	Add	0.146¢	+	0.059¢ + Am	Add	0.150¢	+	0.061¢	+ (	$1.03000 \times A_{m}$ )
Next 195 hours	Add	0.080¢	+	$0.005\phi + A_{m}$	A <b>đ</b> d	0.082¢	+	0.005¢	+ (	$1.03000 \times A_{\rm m}$ )
Additional kWh	Add	0.023¢	+	$-0.041¢ + A_m$	Add	0.024¢	+	-0.042¢	•	$1.03000 \times A_{\rm m}$ )
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Transition Period	۸ ما سا	0.146¢	+	0.0504 ± 4	Add	0.150¢	+	0.061¢	+ (	1.03000 x A <sub>m</sub> )
First 425 hours ***	Add	,		$0.059¢ + A_m$		,		,		$1.03000 \times A_{\rm m}$ )
Next 195 hours	Add	0.080¢	+	$0.005\phi + A_{m}$	Add	0.082¢	+	0.005¢		
Additional kWh	Add	0.023¢	+	-0.041¢ + A <sub>m</sub>	Add	0.024¢	+	-0.042¢		$1.03000 \times A_{\rm m}$ )
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Schedule SGSB	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	* * /				,				
Demand Charge										
Summer Period **	Add	\$0.82	+	\$0.58	Add	\$0.84	+	\$0.60		
Winter Period **	Add	\$0.57	+	\$0.40	Add	\$0.59	+	\$0.41		
Transition Period **	Add	\$0.38	+	\$0.26	Add	\$0.39	+	\$0.27		
4	7.4 4	4.7		Sec. Sec.	1,					4 9
Energy Charge	5 B	.14		5.334	1 6.	'.a'			- 11	
Summer Period	Add	0.180¢	+	$0.071c + A_{m}$	Add	0.185¢	+	0.073¢	+ (	$1.03000 \times A_{m}$ )
Winter Period	Add	0.164¢	+	0.059¢ + A <sub>m</sub>	Add	0.169¢	+	0.061¢	+ (	$1.03000 \times A_{\rm m}$ )
Transition Period	Add	0.4001	. + -	0.056¢ + A <sub>m</sub>	Add	0.165¢	+	0.058¢		$1.03000 \times A_{\rm m}$ )
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Schedule SGSC		74.5	. 4	partition.	11					** .
Demand Charge										
Summer Period **	Add	\$0.82	+	\$0.58	Add	\$0.84	+	\$0.60		
Winter Period **	Add	\$0.57	+	\$0.40	Add	\$0.59	+	\$0.41		
Transition Period **	Add	\$0.38	+	\$0.46	Add	\$0.39	+	\$0.41		
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Energy Charge	er of the great	र्वकृत्य स्	1 3017	nski ir vadagi i	142	er alor		14 187		1921
Summer Period	Add	0.181¢	+	$0.071¢ + A_{m}$	Add	0.186¢	+	0.074¢	+ (	$1.03000 \times A_{\rm m}$ )
Winter Period	Add	0.164¢	+	0.059¢ + A <sub>m</sub>	Add	0.169¢	`+			$1.03000 \times A_{m}$ )
Transition Period			4:	0.057¢ + A <sub>m</sub>	Add	0.166¢		•	•	$1.03000 \times A_{\rm m}$ )
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Demand Charge	su quilto	Astronomics A	12.	figur.	1.87.41.	" · " · " ·		W 12 4	£ .	
Summer Period **	Add	\$0.96	+	\$0.69	Add	\$0.99	. +	\$0.71		4 732 - 4 4 4 4
Winter Period **	Add	\$0.71	+	\$0.50	Add	\$0.73	+	\$0.52		
Transition Period **	Add	\$0.52	+	\$0.37	Add	\$0.54	+	\$0.38		
Transmon Tened	7100	Ψ0.02		φυ.σι	7144	ψο.σ ,		φο.σσ		
Energy Charge						·				
Summer Period	Add	0.152¢	+	$0.051 c + A_m$	Add	0.157¢	+	-0.053¢	±.(	$1.03000 \times A_m$ )
Winter Period	Add	0.138¢	+							$1.03000 \times A_{m}$ )
Transition Period	Add	0.134¢	+	0.038¢ + A <sub>m</sub>						1.03000 x A <sub>m</sub> )
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Manufacturing Service	• "									The state of the s
Schedule SMSB				,						
Demand Charge										
Summer Period **	Add	\$0.71	+	\$0.50	Add	\$0.73	+	\$0.52		
Winter Period **	Add	\$0.46	+	\$0.30 \$0.32	Add	\$0.73	+	\$0.33		
Transition Period **	Add	\$0.46	+	\$0.32 \$0.18	Add	\$0.47	+	\$0.33 \$0.18		
riansmon Peniod	Add	φυ.Ζ1	7	φυ. 10	Aud	φυ,∠ο	т	φυ. 10		

<sup>\*</sup>Applicable also to the third component of the demand charge

<sup>\*\*</sup>Applicable also the second component of the demand charge

<sup>\*\*\*</sup>Applicable also to minimum offpeak energy

<sup>\*\*\*\*</sup>Applicable also to the third component of the demand charge and the second component of the Transition demand charge

Energy Charge	4 3	(P)			AND S		5		8.85 ° 5.
Summer Period		Add	0.150¢	+	0.049¢ + A <sub>m</sub>	Add	0.155¢	+	$0.050\phi + (1.03000 \times A_m)$
Winter Period		Add	0.132¢	4	$0.035\phi + A_{m}$	Add	0.136¢	+	$0.037\phi + (1.03000 \times A_m)$
Transition Period		Add	0.127¢	4.	$0.032¢ + A_{m}$	Add	0.131¢	+	$0.033\phi + (1.03000 \times A_m)$
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Demand Charge	١,	100 5	i,		\$ 140 P		. ' '."		
Summer Period **		Add	\$0.71	4	<b>\$0</b> .50	Add	\$0.73	+	\$0.52
Winter Period **	4	Add	\$0.46	+	\$0.32	Add	\$0.47	+	\$0.33
Transition Period **		Add	\$0.27	+	\$0.18	Add	\$0.28	+	\$0.18
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Energy Charge									1000000000000000000000000000000000000
Summer Period		Add	0.149¢	+	$0.048 ¢ + A_m$	Add	0.153¢	+	$0.049$ ¢ + ( $1.03000 \times A_m$ )
Winter Period		Add	0.132¢	+	$0.035¢ + A_m$	Add	0.136¢	+	$0.036¢ + (-1.03000 \times A_m)$
Transition Period		Add	0.127¢	+	$0.032 \phi + A_m$	Add	0.131¢	+	$0.033\phi + (1.03000 \times A_m)$
Schedule SMSD			1 "		March 1995	+ .*			the second second
Demand Charge			7 . *		1 60				4 - 4 - 4 - 4
Summer Period **		Add	\$0.82	+	\$0.58	Add	::\$0.84	+	\$0.60
Winter Period **		Add	\$0.57	+	\$0.40	Add	\$0.59	+	\$0.41
Transition Period **		Add	\$0.38	+	\$0.26	Add	\$0.39	+	\$0.27
The property of the constant			, 18 <sup>1</sup> , <sup>2</sup> 5	: •	And the Control of th	3	. 5		
Energy Charge		a, .t	1.54			*, *	30 N		
Summer Period		∂ Add	0.120¢	<b>#</b>	$0.027 \phi + A_m$	Add	0.124¢	+.	$0.028\phi + (-1.03000 \times A_m)$
Winter Period		Add	0.106¢	+	$0.017\phi + A_m$	Add	0.109¢	+	$0.018¢ + (1.03000 \times A_m)$
Transition Period		Add	0.103¢	+	$0.015¢ + A_m$	Add	0.106¢	+	$0.015\phi + (-1.03000 \times A_m)$
									g satural and satural

The amounts applicable for Am under column (3) in this Adjustment Addendum shall be determined each month by applying data from TVA's forecasts of TVA's actual operations, as well as actual data when it becomes available in accordance with the formula below. TVA will endeavor to publish the calculated amounts 20 days in advance of the month of application (but shall in no event publish these calculated amounts any later than 15 days in advance of the month of application), and such amounts will be applicable to bills rendered from meter readings taken for TVA and Distributor monthly billing cycles beginning on and after the effective date of this Adjustment Addendum.

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<sup>\*</sup>Applicable also to the third component of the demand charge

<sup>\*\*</sup>Applicable also the second component of the demand charge

<sup>\*\*\*</sup>Applicable also to minimum offpeak energy

<sup>\*\*\*\*</sup>Applicable also to the third component of the demand charge and the second component of the Transition demand charge

<sup>\*\*\*\*\*</sup>Reflects October 2012 optional wholesale agreements

$$A_{m} = \frac{CF_{m} + DAR_{m}}{95\%}$$

- A<sub>m</sub> = The monthly FCA adjustment to be applied to the kilowatt-hour sales during the current monthly billing period and rounded to the nearest one-thousandth of a cent per kilowatt-hour.
- m = a particular month
- $CF_m$  = The core FCA adjustment for a particular month.  $CF_m = (FF_m / SF_m)$ 
  - FF = TVA's estimate of FA (as described below) for month m, based on the latest TVA Financial Forecast.
  - SF = TVA's estimate of SA (as described below) for month m, based on the latest TVA Financial Forecast.
- $DAR_m$ = The adjustment that collects a portion of DA (as described below) in a month, rounded to the nearest one-thousandth of a cent.  $DAR_m = R \times DA_m / FISF_m$ 
  - R = The collection ratio of 50%.
  - FISF = TVA's estimate of FISA (as described below) for month m, based on the latest TVA Financial Forecast.
  - DA = The deferred account that provides the true-up adjustment necessary to reconcile prior estimates to actual data, which shall be computed with the formulas below.

General Ledger Estimate of DAR
DA Balance collections prior months
$$DA_m = GLDA_{m-2} - DAR_{m-1} \times FiSF_{m-1}$$

- FiSA = Actual TVA firm-based rate energy sales (in kWh) for month m, as recorded in TVA's General Ledger with specific accounts 442000, 445000, 447000, 447100, and 448000 (or such similar or successor accounts as may be prescribed by FERC in the future).
- GLDA = The general ledger deferred account balance that flows through to the balance sheet.

- $TU_m = The core true-up amount. TU_m = (FiSA_m/SA_m)*FA_m GLR_m$ 
  - FA = Actual total fuel and purchased power expenses (in cents) under the framework and accounts provided below (or such similar or successor accounts as may be prescribed by FERC in the future).
    - (1) Fossil Fuel Expense Account 501 Direct cost of fuel burned in TVA coal plants, including transportation and fuel treatments. Costs to be excluded are lease payments for rall cars, maintenance on rail cars, sampling and fuel analysis, and fuel handling expenses in unloading fuel from shipping media and the handling of fuel up to the point where fuel enters the bunker or other boiler-house structure.
    - (2) Reagents Expense Account 501.L Cost of emission reagents such as limestone and ammonia that are directly related to the level of generation output.
    - (3) Allowances Expense Account 509 Cost of emission allowance expense such as SO2 and NOx that are directly related to the level of generation output.
    - (4) Nuclear Fuel Expense Account 518 Cost of nuclear fuel amortization expense dependent upon burn, including DOE spent fuel disposal charges.
    - (5) Gas Turbine Fuel Expense Account 547 Direct cost of gas and oil burned in TVA plants, including transportation. Costs to be excluded are costs of gas storage facilities and sampling and fuel analysis that do not vary with changes in generation volume.
    - (6) Purchased Power Expense Account 555 Energy cost of purchased power to serve native load demand or to displace higher cost generation. Costs to be excluded are fixed demand or capacity payments in tolling agreements and purchased power agreements that do not vary with volume and costs of purchased power linked to off-system sales transactions.
    - (7) Audit Expenses TVA's actual expenses incurred as the result of third party expenses for FCA audits.
  - SA = Actual total TVA energy sales (in kWh) for month m, as recorded in TVA's General Ledger with specific accounts 442000, 445000, 447000, 447100, and 448000 (or such similar or successor accounts as may be prescribed by FERC in the future), excluding any displacement sales reflected in account 447100.
- GLD<sub>m</sub> = Actual TVA DAR revenue (DA amortization) for month m, for firm-based energy sales, as recorded in TVA's General Ledger with specific accounts 442000, 445000, 447000, 447100, and 448000 (or such similar or successor accounts as may be prescribed by FERC in the future).
- GLR<sub>m</sub> = Actual TVA Core FCA Revenue for month m, for firm-based energy sales, as recorded in TVA's General Ledger with specific accounts 442000, 445000, 447000, 447100, and 448000 (or such similar or successor accounts as may be prescribed by FERC in the future).



6/5/2013 Laurai file. Please Tennessee Valley Authority, 6045 Russellville Road, Bowling Green, Kentucky 42101-7319

June 4, 2013

Mr. Paul Thompson Executive Vice President/General Manager Tri-County Electric Membership Corporation 405 College Street Lafayette, Tennessee 37083

Dear Paul:

TRI-COUNTY ELECTRIC MEMBERSHIP CORPORATION -- FULLY EXECUTED RESALE RATE SCHEDULE SUBSTITUTION AGREEMENT -- TV-52337A, SUPP. NO. 101

Enclosed is one fully executed original of the Resale Rate Schedule Substitution Agreement, TV-52337A, Supp. No. 101, for your files. This Agreement, dated June 1, 2013, provides for the substitution of:

Schedule GSA (June 2013) for Schedule GSA (October 2012)

If you have questions or concerns regarding this agreement, please call Derrick Miller (270-856-4581) or me (270-846-7041).

Sincerely.

Ernest W. Peterson, Jr., PE

General Manager Customer Service

Kentucky

Enclosure

June 1, 2013

## RESALE RATE SCHEDULE SUBSTITUTION AGREEMENT Between

# TRI-COUNTY ELECTRIC MEMBERSHIP CORPORATION (DISTRIBUTOR) And

**TENNESSEE VALLEY AUTHORITY (TVA)** 

Distributor and TVA agree to substitute the new resale rate schedule specified in (a) below, a copy of which is attached, as Exhibit A to this agreement, for the resale rate schedule specified in (b) below, which, as adjusted, is now in effect as a part of the Schedule of Rates and Charges attached to and made a part of the Power Contract, TV-52337A, dated July 18, 1979, as amended (Power Contract), between TVA and Distributor. This substitution is to be effective for all bills rendered from resale meter readings taken for revenue months of Distributor beginning with the June 2013 revenue month. The parties further agree that the revised Adjustment Addendum to said Schedule of Rates and Charges attached as Exhibit B to this agreement shall apply to the charges provided for by the attached schedule specified in (a) below.

- (a) New resale rate schedule:
  General Power Rate--Schedule GSA (June 2013)
- (b) Existing resale rate schedule:
  General Power Rate--Schedule GSA (October 2012)

It is understood that, upon execution of this agreement by TVA and Distributor, all references in the Power Contract to the existing resale rate schedule specified in (b) above, or to any predecessor schedules, shall be deemed to refer to the new resale rate schedule specified in (a) above.

TRI-COUNTY ELECTRIC MEMBERŞHIP CORPORATION

Title: Expc VP & Franchor

Rate schedule substitution agreed to as of the date first above written.

TENNESSEE VALLEY AUTHORITY

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Senior Manager, Power Contracts

# EXHIBIT A To RESALE RATE SCHEDULE SUBSTITUTION AGREEMENT

### TRI-COUNTY ELECTRIC MEMBERSHIP CORPORATION

### GENERAL POWER RATE--SCHEDULE GSA

(June 2013)

### Availability

This rate shall apply to the firm power requirements (where a customer's contract demand is 5,000 kW or less) for electric service to commercial, industrial, and governmental customers, and to institutional customers including, without limitation, churches, clubs, fraternities, orphanages, nursing homes, rooming or boarding houses, and like customers. This rate shall also apply to customers to whom service is not available under any other resale rate schedule.

### Character of Service

Alternating current, single- or three-phase, 60 hertz. Power shall be delivered at a service voltage available in the vicinity or agreed to by Distributor,

Base State of the section of the control of the con If (a) the higher of (i) the customer's currently effective contract demand, if any, or (ii) its highest 1. billing demand during the latest 12-month period is not more than 50 kW and (b) the customer's monthly energy takings for any month during such period do not exceed 15,000 kWh:

Customer Charge:

\$25.00 per delivery point per month

Energy Charge: Part of the same actions described to

Summer Period 7.346¢ per kWh per month

Winter Period

7.026¢ per kWh per month

Transition Period 6.838¢ per kWh per month The compagning with 620 Exc

If (a) the higher of (i) the customer's currently effective contract demand or (ii) its highest billing 2. demand during the latest 12-month period is greater than 50 kW but not more than 1,000 kW or (b) the customer's billing demand is less than 50 kW and its energy takings for any month during such period exceed 15,000 kWh:

Customer Charge:

\$50.00 per delivery point per month

Demand Charge:

Summer Period First 50 kW of billing demand per month, no demand charge

Excess over 50 kW of billing demand per month, at \$12.10 per kW

Winter Period

First 50 kW of billing demand per month, no demand charge

Excess over 50 kW of billing demand per month, at \$11.31 per kW

Transition Period First 50 kW of billing demand per month, no demand charge

Excess over 50 kW of billing demand per month, at \$11.31 per kW

Energy Charge:

Summer Period First 15,000 kWh per month at 7.427¢ per kWh

Additional kWh per month at 3.547¢ per kWh

A COMPANIE OF THE PROPERTY OF THE PARTY OF T

Winter Period First 15,000 kWh per month at 7.119¢ per kWh

Additional kWh per month at 3.245¢ per kWh

Transition Period First 15,000 kWh per month at 6.995¢ per kWh

to be out to the contract of the

Additional kWh per month at 3.124¢ per kWh

3. If the higher of (a) the customer's currently effective contract demand or (b) its highest billing demand during the latest 12-month period is greater than 1,000 kW:

Customer Charge:

\$100.00 per delivery point per month

Demand Charge:

Summer Period First 1,000 kW of billing demand per month, at \$10.97 per kW

Excess over 1,000 kW of billing demand per month, at \$12.78 per kW,

plus an additional

\$12.78 per kW per month for each kW, if any, of the amount by which the customer's billing demand exceeds the higher of 1,000 kW or its contract

demand and which seems to be a seem on the control of the control

Winter Period

First 1,000 kW of billing demand per month, at \$10.18 per kW

Excess over 1,000 kW of billing demand per month, at \$11.99 per kW,

plus an additional

\$11.99 per kW per month for each kW, if any, of the amount by which the customer's billing demand exceeds the higher of 1,000 kW or its contract

demand

Transition Period First 1,000 kW of billing demand per month, at \$10.18 per kW

Excess over 1,000 kW of billing demand per month, at \$11.99 per kW,

an additional was some or an accompany of the standard of the

\$11.99 per kW per month for each kW, if any, of the amount by which the customer's billing demand exceeds the higher of 1,000 kW or its contract

demand

Energy Charge:

Summer Period

3.642¢ per kWh per month

Simple of the site of the site

Winter Period

3.340¢ per kWh per month

Transition Period 3.219¢ per kWh per month

### Adjustment

The base demand and energy charges shall be increased or decreased in accordance with the current Adjustment Addendum published by TVA. In addition, such charges shall be increased or decreased to correspond to increases or decreases determined by TVA under Adjustment 4 of the wholesale power rate schedule applicable under contractual arrangements between TVA and Distributor.

### Determination of Seasonal Periods

Summer Period shall mean the June, July, August, and September billing months. Winter Period shall mean the December, January, February, and March billing months. Transition Period shall mean the April, May, October, and November billing months.

### **Determination of Demand**

Distributor shall meter the demands in kW of all customers having loads in excess of 50 kW. The metered demand for any month shall be the highest average during any 30-consecutive-minute period of the month of the load metered in kW. The measured demand for any month shall be the higher of the highest average during any 30-consecutive-minute period of the month of (a) the load metered in kW or (b) 93 percent of the load in kVA plus an additional 2 percent for that part of the load over 5,000 kVA, and such measured demand shall be used as the billing demand, except that the billing demand for any month shall in no case be less than 30 percent of the higher of the currently effective contract demand or the highest billing demand established during the preceding 12 months.

### Minimum Bill

The monthly bill under this rate schedule shall not be less than the sum of (a) the base customer charge, (b) the base demand charge, as adjusted, applied to the customer's billing demand, and (c) the base energy charge, as adjusted, applied to the customer's energy takings; provided, however, that, under 2 of the Base Charges, the monthly bill shall in no event be less than the sum of (a) the base customer charge and (b) 20 percent of the portion of the base demand charge, as adjusted, applicable to the second block (excess over 50 kW) of billing demand, multiplied by the higher of the customer's currently effective contract demand or its highest billing demand established during the preceding 12 months.

Distributor may require minimum bills higher than those stated above.

### Seasonal Service

Customers who contract for service on a seasonal basis shall be limited to 2,500 kW and shall pay the above charges, as adjusted, plus an additional seasonal use charge equal to (1) 1.33¢ per kWh per month under 1 of the Base Charges, (2) the sum of 1.33¢ per kWh for the first 15,000 kWh per month and \$4.00 per kW per month of billing demand in excess of 50 kW under 2 of the Base Charges, and (3) \$4.00 per kW per month of billing demand under 3 of the Base Charges. Consistent with Distributor's standard policy, the customer may arrange for seasonal testing of equipment during offpeak hours.

For such customers, the minimum bill provided for above shall not apply. Distributor may require additional charges to provide recovery of costs for customer-specific distribution facilities.

### Contract Requirement

Distributor may require contracts for service provided under this rate schedule. Customers whose demand requirements exceed 1,000 kW shall be required to execute contracts and such contracts shall be for an initial term of at least 1 year. The customer shall contract for its maximum requirements, which shall not exceed the amount of power capable of being used by customer, and Distributor shall not be obligated to supply power in greater amount at any time than the customer's currently effective contract demand. If the customer uses any power other than that supplied by Distributor under this rate schedule, the contract may include other special provisions. The rate schedule in any power contract

shall be subject to adjustment, modification, change, or replacement from time to time as provided under the power contract between Distributor and TVA.

### **Payment**

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Distributor's standard policy.

### Single-Point Delivery

The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage. If service is supplied to the same customer through more than one point of delivery or at different voltages, the supply of service at each delivery and metering point and at each different voltage shall be separately metered and billed.

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Service is subject to Rules and Regulations of Distributor.

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# EXHIBIT B To RESALE RATE SCHEDULE SUBSTITUTION AGREEMENT

### **TENNESSEE VALLEY AUTHORITY**

### ADJUSTMENT ADDENDUM

TO

### SCHEDULE OF RATES AND CHARGES

**FOR** 

### TRI-COUNTY ELECTRIC MEMBERSHIP CORPORATION

(Effective 10/01/2011), Revised 06/01/2013

The following table lists the adjustments applicable to the designated rate schedules. All adjustments shall be applicable to bills rendered from meter readings taken for TVA and Distributor's monthly billing cycles scheduled to begin on or after the effective date of this Adjustment Addendum. As provided for by the previous Adjustment Addendum dated October 1, 2003 (Environmental Adjustment), the amounts listed under each column (1) are designated, subject to any future Rate Adjustment or Rate Change, to remain in effect for ten (10) years from the effective date of said Environmental Adjustment.

		Wholesale Power Rate Schedule									
			(1)		(2)	(3)					
STANDARD SERVICE	. 1 14	;4 , 1 ·			, ,	` ,					
Schedule WS-TOU	·k.	ž:									
Demand Charges											
Summer		Add	\$0.50	+	\$0.29						
Winter		Add	\$0.50	+	\$0.26						
Transition	174	Add	\$0.50	+	\$0.26						
Energy Charges	1 × 1		1 2000								
Summer		Add	0.186¢	+	0.107¢	+ A <sub>m</sub>					
Winter	s * \$	Add	0.186¢	+	0.099¢	+A <sub>m</sub>					
Transition	The second	Add	0.186¢	+	0.095¢	+A <sub>m</sub>					
Schedule WS-MTOU *****		2	· .								
Demand Charges											
Summer	,	Add	\$0.50	+	\$0.29						
Winter		Add	\$0.50	+	\$0.26						
Transition		Add	\$0.50	+	\$0.26						
Energy Charges		Auu	φυ.ου	т.	φυ.Ζυ						
Summer		Add	0.186¢	+	0.107¢	<b></b> Δ					
Winter	1 1 CM			+							
Transition	27.34	Add	0.186¢		0.099¢						
Transition				+	0.095¢	+A <sub>m</sub>					
Schedule WS-MDE *****	25		. *								
Demand Charges											
Summer		Add	\$0.50	+	\$0.29						
Winter	5.73	Add	\$0.50	+	\$0.26						
Transition		Add	\$0.50	+	\$0.26						
Energy Charges											
Summer	3 x 2 x	Add	0.186¢	+	0.107¢	+A <sub>m</sub>					
Winter		Add	0.186¢	+	0.099¢						
Transition		Add	0.186¢	+	0.095¢						
•					٠.	***					

<sup>\*</sup>Applicable also to the third component of the demand charge

<sup>\*\*</sup>Applicable also the second component of the demand charge

<sup>\*\*\*</sup>Applicable also to minimum offpeak energy

<sup>\*\*\*\*</sup>Applicable also to the third component of the demand charge and the second component of the Transition demand charge

<sup>\*\*\*\*\*\*</sup>Reflects October 2012 optional wholesale agreements

				R	esale Scl	hedul	es
STANDARD SERVICE	•		. (1)		(2)		(3)
	Company of the second						
Residential Service							
Schedule RS							
Energy Charge Summer	#*	املم ۸	0.2074		0 1774	. ,	4.00000 v. A. \
Winter		Add Add	0.307¢ 0.307¢	+	0.177¢ 0.177¢	•	$1.08628 \times A_{\rm m}$ ) $1.08628 \times A_{\rm m}$ )
Transition		Add	0.307¢	+	0.177¢	•	$1.08628 \times A_{\rm m}$ )
Tandidon		Add	υ. συν φ		U. 175¢	. (	1.00020 X /m /
General Power Service	Service Service						
Schedule GSA							
Part 1	the state of the s						
Energy Charge							
Summer		Add	0.355¢	+ .	0.190¢	•	
Winter	1. 表现的1. 数据 1. 数据 1. 数据	Add	0.355¢	+		•	$1.06653 \times A_{m}$ )
Transition	San Design	Add	0.355¢	+	0.187¢	+.(	$1.06653 \times A_{m}$ )
Part 2					ž, .		
Demand Charge	e,						
Summer							
Excess over 50 kW		Add	\$0.48	+	\$0.29		
Winter							
Excess over 50 kW		Add	\$0.48	+	\$0.27		2.141.
Transition							
Excess over 50 kW		Add	\$0.48	+	\$0.27		
Energy Charge	*,						enter de la companya
Energy Charge Summer	en e						•
First 15,000 kWh	$x_i$	Add	0.198¢	+	0.189¢	+ (	1.06653 x A <sub>m</sub> )
Additional kWh		Add	0.194¢	+	0.096¢	,	1.04396 x A <sub>m</sub> )
Winter					•	,	3.1.
First 15,000 kWh	e to the second	Add	0.198¢	+	0.189¢	+ (	$1.06653 \times A_{m}$ )
Additional kWh	1. W. (1. W. (1. M.)	Add	0.194¢	+	0.096¢	+ (	$1.04396 \times A_{m}$ )
Transition							
First 15,000 kWh		Add	0.198¢	+	0.189¢		$1.06653 \times A_{m}$ )
Additional kWh		Add	0.194¢	+	0.096¢	+ (e,	$1.04396 \times A_{mi}$ )
D-40	A ST		a traperous				in the second second
Part 3	4 × 16	-					
Demand Charge Summer							**
First 1,000 kW	•	Add	\$0.61	4.	\$0.29		
Excess over 1,000 kW *		Add	\$0.61	+	\$0.36		Sy.
Winter	100	, , , ,	Ψ3.0	•	ψο.σο		B.1
First 1,000 kW		Add	\$0.61	+	\$0.27		
Excess over 1,000 kW *		Add	\$0.61	+	\$0.34		
Transition						-	4-1
First 1,000 kW	,	Add	\$0.61	+	\$0.27		
Excess over 1,000 kW *	". : - ·	Add	\$0.61	+	\$0.34		
F., Ol		**					Section 19
Energy Charge Summer		<b>644</b>	0.4004		0.0064		1.04396 × A <sub>m</sub> )
Winter		Add Add	0,199¢ 0,199¢	+	0.096¢ 0.096¢	,	$1.04396 \times A_{\rm m}$ ) $1.04396 \times A_{\rm m}$ )
Transition	***	Add	0.199¢	+	0.096¢	,	1.04396 x A <sub>m</sub> )
1101101011		, wa	5. 100 y	•	J. 000y	. (	( מויז א טטטדט)

<sup>\*</sup>Applicable also to the third component of the demand charge

<sup>\*\*</sup>Applicable also the second component of the demand charge

<sup>\*\*\*</sup>Applicable also to minimum offpeak energy
\*\*\*\*Applicable also to the third component of the demand charge and the second component of the Transition demand charge

<sup>\*\*\*\*\*\*</sup>Reflects October 2012 optional wholesale agreements

Outdoor Lighting Service								
Schedule LS Part A and B	• •							
Energy Charge	£							
Summer			Add	0.207¢		0.081¢		$1.08628 \times A_{m}$ )
Winter			Add	0.207¢		0.080¢		$.08628 \times A_{\rm m}$ )
Transition			Add	0.207¢	+	0.078¢	+( 1	$1.08628 \times A_m$ )
Drainage Pumping Station								
Schedule DPS								
Energy Charge								N 1 / N 1 / N 1
Summer			Add	N/A	+	N/A	+ (	$N/A \times A_m$ ) $N/A \times A_m$ )
Winter			Add	N/A	+	N/A	+ (	
Transition	* .		Add	N/A	+	N/A	+ (	$N/A \times A_m$ )
Residential Service								
Schedule TRS								
Energy Charge								
Summer			Add	N/A	+	N/A	+( -	$N/A \times A_m$ )
Onpeak Offpeak			Add	N/A N/A	+	N/A	`	$N/A \times A_m$
			Add	19/74	Ţ	dA/W	+ (	IN/A A Cm )
Winter Onpeak	,		Add	N/A	+	N/A	+.( '	$N/A \times A_m$ )
Offpeak			Add	N/A	+	N/A	+ (	$N/A \times A_m$
Transition			Aud	13073	•	141/7	,	· · · · · · · · · · · · · · · · · · ·
All/Offpeak			Add	N/A	+	N/A	+ (	$N/A \times A_m$ )
0-1	•			,		, ,	. 4	3* .
General Power Service Schedule TGSA								. *
Part 1								
Energy Charge	taça					•		
Summer								
Onpeak			Add	N/A	+	N/A	+ (	$N/A \times A_m$ )
Offpeak			Add	N/A	+	N/A	+ (	$N/A \times A_m$ ):
Winter								
Onpeak			Add	N/A	+	N/A	+ ( ps	'N/A $\times$ A $_{m}$ ) .
Offpeak			Add	N/A	+	N/A	+ (	$N/A \times A_m$
Transition							11.5	
All Offpeak			Add	N/A	+	N/A	+, (	$N/A \times A_m$ )
			•					
Part 2		¥*.					1	e y st
Demand Charge	·							
Summer	· -		A -1 -1	A I FA		A I / A		
Excess over 50 kW			Add	N/A	+	N/A		
Winter		•	Add	N/A	+	N/A		***
Excess over 50 kW Transition			Aud	IN//N	T	(W/A	1	. 21
Excess over 50 kW			Add	N/A	+	N/A		
EXCESS OVER OU NVV			rad	13073	•	. 11/1		. *

<sup>\*</sup>Applicable also to the third component of the demand charge

<sup>\*\*</sup>Applicable also the second component of the demand charge

<sup>\*\*\*</sup>Applicable also to minimum offpeak energy

<sup>\*\*\*\*</sup>Applicable also to the third component of the demand charge and the second component of the Transition demand charge

<sup>\*\*\*\*\*\*</sup>Reflects October 2012 optional wholesale agreements

Energy Charge Summer	•												ί
Onpeak					Add	N/A	+	N/A	+ (	N/A	х	Am	)
Offpeak					Add	N/A	+	N/A	+ (	N/A		Am	
Winter					,	. •,,, .			. (		٠,	- 414	′
Onpeak					Add	N/A	+	N/A	+ (	N/A	×	Am	)
Offpeak				•	Add	N/A	+	N/A	+ (	N/A		Am	
Transition All Offpeak					Add	N/A	+	N/A	+ (	N/A	x	A <sub>m</sub>	<b>)</b>
Part 3													
Demand Charge													
Summer													
First 1,000 kW		4,			Add	N/A	+	N/A		100			
Excess over 1,000 kW *					Add	N/A	+	N/A					
Winter													
First 1,000 kW					Add	N/A	+	N/A					
Excess over 1,000 kW*					Add	N/A	+	N/A					
Transition													
First 1,000 kW					Add	N/A	+	N/A					
Excess over 1,000 kW*	$f_{\Sigma^{-1}}$				Add	N/A	+	N/A					
·											٠.,		
Energy Charge													
Summer	7.4										•		
Onpeak					Add	N/A	+	N/A	+ (	N/A		$A_{m}$	-
Offpeak	.4.				Add	N/A	+	N/A	+ (	N/A	X	$A_{m}$	)
Winter													
Onpeak					Add	N/A	+	N/A	+ (				
Offpeak					Add	N/A	+	N/A	+ (	N/A	X	$A_{m}$	)
Transition													
All Offpeak					Add	N/A	+	N/A	+ (	N/A	· X.	Am	)
A A A	15										•		
TOU SERVICE	Wh	olesale P	owe	Rate Schedule			R	esale So	hedule	s ·			
	***************************************	(1)		(2) (3)		(1)		(2)	· · · · · · · · · · · · · · · · · · ·	. (3)			
General Power Service		` ′		, , , , , ,		` '							
Schedule TDGSA										1.5			
Demand Charge													
Summer Period	٠.	1.75								٠,٠			
Onpeak *	Add	\$0.54	+	\$0.43	Add	N/A	+	N/A					
Excess Offpeak	Add	\$0.11	+	\$0.07	Add	N/A	+	N/A					
Winter Period													
Onpeak ****	Add	\$0.29	+	\$0.23	Add	N/A	+	N/A					
Excess Offpeak	Add	\$0.11	+	\$0.07	Add	N/A	+	N/A		11, 14			
Transition Period	Add	\$0.11	+	\$0.07	Add	N/A	+	N/A					
	$f_{\tau_1}$	G -											
Energy Charge													
Summer Period									1,5				
Onpeak	Add	0.329¢	+	$0.208¢ + A_m$	Add	N/A	+	N/A	+ (	N/A	Х	Am	)
Offpeak													
First 425 hours ***	Add	0.205¢	+	$0.107¢ + A_m$	Add	N/A	+	N/A	+ (	N/A		Am	
Next 195 hours	Add	0.139¢	+	0.053¢ + A <sub>m</sub>	Add	N/A	+	N/A	+ (	N/A	Χ	Am	)
Additional kWh	Add	0.082¢	+	0.007¢ + A <sub>m</sub>	Add	N/A	+	N/A	+ (	N/A	X	A <sub>m</sub>	)

<sup>\*</sup>Applicable also to the third component of the demand charge

<sup>\*\*</sup>Applicable also the second component of the demand charge

<sup>\*\*\*</sup>Applicable also to minimum offpeak energy

<sup>\*\*\*\*</sup>Applicable also to the third component of the demand charge and the second component of the Transition demand charge

<sup>\*\*\*\*\*\*</sup>Reflects October 2012 optional wholesale agreements

Winter Period											:	
Onpeak	Add	0.220¢	+	$0.119 c + A_m$	Add	N/A	+	N/A	+ (	N/A	$(A_m)$	)
Offpeak		5 2		a								
First 425 hours ***	Add	0.205¢	+	$0.107 \phi + A_m$	Add	N/A	+	N/A	+ (	. N/A >	$(A_m)$	)
: Next 195 hours	Add	0.139¢	+	$0.053 \phi + A_{m}$	Add	· N/A	+	N/A	+ (	N/A >	$(A_m)$	)
Additional kWh	Add	0.082¢	+	0.007¢ +A <sub>m</sub>	Add	N/A	+	N/A	+ (	N/A >	( A <sub>m</sub> )	)
Transition Period	.)	4 133				3 :		•		1.7		
First 425 hours ***	Add	0.205¢	+	$0.107 \phi + A_{m}$	Add	N/A	+	N/A	+ (		$(A_m)$	
Next 195 hours	Add	0.139¢	+	0.053¢ + A <sub>m</sub>	Add	N/A	+	N/A	+ (	N/A x	(A <sub>m</sub> )	)
Additional kWh	Add	0.082¢	+	$0.007 \phi + A_m$	Add	N/A	+	N/A	+ (	N/A >	(A <sub>m</sub> )	)
THE RESERVE AND DEC.	٠, -	a the		1 p. 311								
Schedule GSB				,	. 3	1000						
Demand Charge				72 - 4								
Summer Period										· .		
Onpeak *	Add	\$0.54	+	\$0.43	Add	\$0.56	+	\$0.45	•	4		
Excess Offpeak	Add	\$0.11	+	\$0.07	Add	\$0.11	+	\$0.08				
Winter Period	. S	;		· · · · · · · · · · · · · · · · · · ·				*			,	
Onpeak ****	Add	\$0.29	+	\$0.23	Add	\$0.30	+	\$0.24				
Excess Offpeak	Add	\$0.11	+	\$0.07	Add	\$0.11	+	\$0.08				
Transition Period	Add	\$0.11	+	\$0.07	Add	\$0.11	+	\$0.08		5		
Francisco Observa						**				*.		
Energy Charge				3 4 4								
Summer Period Onpeak	Add	0.329¢	+	0.208¢ +A <sub>m</sub>	Add	0.339¢	+	0.214¢	+ /	1.03000 x	- Δ \	
•	ndu pii	0.020¢	•	0.200¢ 11m	E	υ.οοοφ	•	0.21-γ	٠,	1.00000 X	· • • • • • • • • • • • • • • • • • • •	
Offpeak First 425 hours ***	Add	0.205¢	+	0.107¢ + A <sub>m</sub>	Add	0.211¢	+	0.110¢	+ (	1.03000 x	A )	ı
Next 195 hours	Add	0.139¢	+	0.053¢ +A <sub>m</sub>	Add	0.143¢	+	0.055¢		1.03000 x		
Additional kWh	Add	0.082¢	+	$0.000  \phi + A_{\rm m}$	Add	0.084¢	+	0.007¢	+ (	1.03000 x		
Winter Period		0.0027		Wind the sall		4.00.7			`		- 18 /	
Onpeak	Add	0.220¢	+	0.119¢ + A <sub>m</sub>	Add	0.227¢	+	0.122¢	+ (	1.03000 x	(A <sub>m</sub> )	
Offpeak				The state of the s					`	. 1	". "	
First 425 hours ***	Add	0.205¢	+	$0.107 \phi + A_{m}$	Add	0.211¢	+	0.110¢	+ (	1.03000 x	(A <sub>m</sub> )	
Next 195 hours	Add	0.139¢	+	0.053¢ +A <sub>m</sub>	Add	0.143¢	+	0.055¢	•	1.03000 x		
Additional kWh	Add	.0.082¢	+	$0.007 c + A_m$	Add	0.084¢	+	0.007¢	•	1:03000 x		
Transition Period		. 4		. v. s e Miret iii				i v	•		*** /	
First 425 hours ***	Add	0.205¢	+	$0.107 \phi + A_{m}$	Add	0.211¢	+	0.110¢	+ (	.1.03000 x	$A_{m}$ )	
Next 195 hours	Add	0.139¢	+	0:053¢ +A <sub>m</sub>	Add	~0.143¢	+	0.055¢	+ (	1.03000 x		
Additional kWh	Add	0.082¢	+	$0.007 \phi + A_{m}$	Add	0.084¢	+	0.007¢	+ (	1.03000 x	$A_{m}$ )	
	and the second	The fair of		and the state of t	1.00							
Schedule GSC		v		- , \$57					4. 4	1.51		
Demand Charge		10 No. 10		No. of the state o	5.00	1.77		1. 1	٠.			
Summer Period										1.5		
Onpeak *	Add	\$0.54	+	\$0.43	Add	\$0.56	+	\$0.45		e i		
Excess Offpeak	Add	\$0.11	+	\$0.07	Add	\$0.11	+	\$0.08		*		
Winter Period	• •	$x = -\frac{1}{2} p_{ij}^{T}$				* . /		11.5	1,			
Onpeak ****	Add	\$0.29	+	\$0.23	Add	\$0.30	+	\$0.24				
Excess Offpeak	Add	\$0.11	+	\$0.07	Add	\$0,11	+	\$0.08				
Transition Period	Add	\$0.11	+	\$0.07	Add	\$0.11	+	\$0.08				

<sup>\*</sup>Applicable also to the third component of the demand charge
\*\*Applicable also the second component of the demand charge
\*\*\*Applicable also to minimum offpeak energy

<sup>\*\*\*\*\*</sup>Applicable also to the third component of the demand charge and the second component of the Transition demand charge

<sup>\*\*\*\*\*\*</sup>Reflects October 2012 optional wholesale agreements

Energy Charge								*: <u> </u>
Summer Period	Add	0.316¢	+	0.4074 + 4	: اماما	0.0054		0.203¢ + ( 1.03000 x A <sub>m</sub> )
Onpeak	Auu	0.3104	т-	0.197¢ +A <sub>m</sub>	Add	0.325¢	+	$0.203\phi + (1.03000 \times A_m)$
Offpeak First 425 hours ***	A. al al	0.4064		0.0004 1.4	اماما	0.0004		0.4024 + ( -4.02000 × A - )
	Add	0.196¢	+	0.099¢ +A <sub>m</sub>	Add	0.202¢	+	$0.103\phi + (1.03000 \times A_m)$
Next 195 hours	Add	0.130¢	+	0.045¢ +A <sub>m</sub>	Add	0.134¢	+	$0.047\phi + (1.03000 \times A_m)$
Additional kWh	Add	0.073¢	+	-0.001¢ + A <sub>m</sub>	Add	0.075¢	+	$-0.001$ ¢ + ( $1.03000 \times A_m$ )
Winter Period								*
Onpeak	Add	0.210¢	+	0.110¢ +A <sub>m</sub>	Add	0.216¢	+	$0.114\phi + (1.03000 \times A_m)$
Offpeak								
First 425 hours ***	Add	0.196¢	+	$0.099 ¢ + A_m$	Add	0.202¢	+	$0.103\phi + (1.03000 \times A_m)$
Next 195 hours	Add	0.130¢	+	$0.045 ¢ + A_{m}$	Add	0.134¢	+	$0.047\phi + (1.03000 \times A_m)$
Additional kWh	Add	0.073¢	+	$-0.001¢ + A_m$	Add	0.075¢	+	$-0.001$ ¢ + ( $1.03000 \times A_{m}$ )
Transition Period								the second second
First 425 hours ***	Add	0.196¢	+	0.099¢ + A <sub>m</sub>	Add	0.202¢	+	$0.103\phi + (1.03000 \times A_m)$
Next 195 hours	Add	0.130¢	+	$0.045¢ + A_{m}$	Add	0.134¢	+	$0.047\phi_{x} + (1.03000 \times A_{m})$
Additional kWh	Add	0.073¢	+	$-0.001$ ¢ $+A_{m}$	Add	0.075¢	+	$-0.001$ ¢ + ( $1.03000 \times A_m$ )
		+ 1.		,				
Schedule GSD	***			.4	; .			
Demand Charge	1,							,
Summer Period								
Onpeak *	Add	\$0.54	+	\$0.43	Add	\$0.56	+	\$0.45
Excess Offpeak	Add	\$0.11	+	\$0.07	Add	\$0.11	+	\$0.08
Winter Period		1.62		- W - 1		•		•
Onpeak ****	Add	\$0.29	+	\$0.23	Add	\$0,30	+	\$0.24
Excess Offpeak	Add	\$0.11	+	\$0.07	Add	\$0.11	+	\$0.08
Transition Period	Add	\$0.11	+	\$0.07	Add	₩ \$0:11	+	\$0.08
		.;						
Energy Charge								•
Summer Period		. *		es of a		3.7		
Onpeak	Add	0.310¢	+	0.193¢ + A <sub>m</sub>	Add	0.319¢	+	$0.199\phi + (1.03000 \times A_m)$
Offpeak								, , , , , , , , , , , , , , , , , , , ,
First 425 hours ***	Add	0.186¢	+	. 0.092¢ +A <sub>m</sub>	Add	0.192¢	+	$0.095\phi + (1.03000 \times A_m)$
Next 195 hours	Add	0.120¢		0.038¢ +A <sub>m</sub>	Add	0.124¢	+	$0.039\phi + (1.03000 \times A_m)$
Additional kWh	Add	0.064¢	+	-0.008¢ + A <sub>m</sub>	Add	0.066¢	+	$-0.008\phi + (-1.03000 \times A_m)$
Winter Period						1		
Onpeak	Add	0.201¢	+	0:104¢ + A <sub>m</sub>	Add	0.207¢	+	$0.107\phi + (-1.03000 \times A_m)$
Offpeak				3	*			
First 425 hours ***	Add	0.186¢	+	0.092¢ +A <sub>m</sub>	Add	0.192¢	+	$0.095\phi + (1.03000 \times A_m)$
Next 195 hours	Add	0.120¢	+	0.038¢ +A <sub>m</sub>	Add	0.124¢	+	0.039¢ + ( 1.03000 x A <sub>m</sub> )
Additional kWh	Add	0.064¢	+	-0.008¢ + A <sub>m</sub>	Add	0.066¢	+	$-0.008\phi + (1.03000 \times A_m)$
Transition Period		5.00 <del>1</del> 9	•	5,555 y . / All	/\uu	0.0009	•	( 4100000 X (M))
First 425 hours ***	Add	0.186¢	+	0.092¢ +A <sub>m</sub>	Add	0.192¢	+	$0.095\phi + (1.03000 \times A_m)$
Next 195 hours	Add	0.100¢	+	$0.038¢ + A_m$	Add	0.132¢	+	$0.039$ ¢ + ( $1.03000 \times A_m$ )
Additional kWh	Add	0.064¢	+	-0.008¢ + A <sub>m</sub>	Add	0.124¢	+	$-0.008$ ¢ + ( $1.03000 \times A_m$ )
/ todibolial ttvvii	, ,,,,,	J. 00-14	•	m, , 4000°	/ tuu	J. 000¢	•	-0.000p · ( illoudou x rm )

<sup>\*</sup>Applicable also to the third component of the demand charge

<sup>\*\*</sup>Applicable also the second component of the demand charge

<sup>\*\*\*</sup>Applicable also to minimum offpeak energy

<sup>\*\*\*\*</sup>Applicable also to the third component of the demand charge and the second component of the Transition demand charge

<sup>\*\*\*\*\*</sup>Reflects October 2012 optional wholesale agreements

Manufacturing Service											
Schedule TDMSA											
Demand Charge											
Summer Period	**								*		
Onpeak *	Add	\$0.54	+	\$0.43	Add	N/A	+	N/A			
Excess Offpeak	Add	\$0.11	+	\$0.07	Add	N/A	+	N/A			
Winter Period											
Onpeak ****	Add	\$0.29	+	\$0.23	Add	N/A	+	N/A			
Excess Offpeak	Add	\$0.11	+	\$0.07	Add	N/A	+	N/A			
Transition Period	Add	\$0.11	+	\$0.07	Add	N/A	+	N/A			
				•							
Energy Charge								. /			
Summer Period	8 44	0.2764		0.4644.1.0	۸ سا سا	N/A		N/A	1.7	N/A	x A <sub>m</sub> )
Onpeak	Add	0.276¢	+	$0.164¢ + A_{m}$	Add.	IN/A	+	N/A	+ (	-IN//A	x Am )
Offpeak	اد. د. <b>۱</b>	0.4503		0.0044 . 4	A .1.1	NI/A		A1/A	. ,	NI/A	v A \
First 425 hours ***	Add	0.153¢	+	0.064¢ +A <sub>m</sub>	Add	N/A	+	N/A	+ (	N/A	$\times A_m$ )
Next 195 hours	Add	0.086¢	+	$0.010¢ + A_{m}$	Add	N/A	+	N/A	+ (	N/A	× A <sub>m</sub> )
Additional kWh	Add	0.030¢	+	-0.036¢ +A <sub>m</sub>	Add	N/A	+	N/A	+ (	N/A	$(\mathbf{x} \mathbf{A}_{m})$
Winter Period	Vala	0.1694	4	0 0774 ± A	٨٨٨	N/A	+	N/A	J. /	N/A	x A <sub>m</sub> )
Onpeak	Add	0.168¢	+	$0.077¢ + A_{m}$	Add	IV/A	*	N/A	+ (	N/A	x ~m)
Offpeak	فملس ۸	20 4E04		'0 0044 A	A	81/A		NI/A		NI/A	V A \
First 425 hours ***	Add	0.153¢	+	0.064¢ +A <sub>m</sub>	Add	N/A	+	N/A	+ (	N/A	× A <sub>m</sub> )
Next 195 hours	Add	0.086¢		0.010¢ +A <sub>m</sub>	Add	N/A	+	N/A	+ (	N/A	$\times A_m$ )
Additional kWh	Add	0.030¢	+	-0.036¢ + A <sub>m</sub>	Add	N/A	+	N/A	+ (	N/A	$\times A_m$ )
Transition Period	A state	0.4504		:0.0044A	A -1-4	B47A		A1/A		N1/A	у <b>А</b> \
First 425 hours ***	Add	0.153¢	+	0.064¢ + A <sub>m</sub>	Add	N/A	+	N/A	+ (	·N/A	$\times A_{m}$ )
Next 195 hours	Add	0.086¢	+	0.010¢ +A <sub>m</sub>	Add	N/A	+	N/A	+ (	N/A	$\times A_{m}$ )
Additional kWh	Add	0.030¢	+	-0.036¢ + A <sub>m</sub>	Add	N/A	+	N/A	+ (	N/A	$x A_m$ )
				or to Marian Samuel	**	150		5		*.*	
Schedule MSB		. "ə.			, ,			*			
Demand Charge	- n			e e e ege		13					
Summer Period									+ ,		
Onpeak *	Add		+	\$0.43	Add	\$0.56	+	\$0.45			
Excess Offpeak	Add	\$0.11	+	\$0.07	Add	\$0.11	+	\$0.08			
Winter Period		** **		** **				** * .			
Onpeak ****	Add	\$0.29	+	\$0.23	Add	\$0.30	+	\$0.24			
Excess Offpeak	Add	\$0.11	+	\$0.07	Add	\$0.11	+	\$0.08	* -		
Transition Period	Add	\$0.11	+	\$0.07	Add	\$0.11	+	\$0.08			
Energy Charge					• •	*					
Summer Period											
Onpeak	Add	0.276¢	+	$0.164¢ + A_{m}$	Add	0.284¢	. +	0.169¢	+ ( 1	0.03000	$0 \times A_{\rm m}$ )
Offpeak	. (1)			1.42						-, :	
First 425 hours ***	Add	0.153¢	+	$0.064c + A_{m}$	Add	0.158¢	+	0.066¢	+ ( 1	.03000	$0 \times A_{m}$
Next 195 hours	Add	0.086¢	+	0.010¢ +A <sub>m</sub>	Add	0.089¢	+	0.011¢			$0 \times A_{m}$
Additional kWh	Add	0.030¢	+	-0.036¢ +A <sub>m</sub>	Add	0.031¢	+	-0.037¢	+ ( 1	.03000	$(X A_m)$
Winter Period		•				•		•			
Onpeak	Add	0.168¢	+	$0.077¢ + A_{m}$	Add	0.173¢	+	0.079¢	+ ( 1	.03000	$0 \times A_{\rm m}$
Offpeak		•				•		•	`		,
First 425 hours ***	Add	0.153¢	+	0.064¢ +A <sub>m</sub>	Add	0.158¢	+	0.066¢	+ ( 1	.03000	$0 \times A_{m}$ )
Next 195 hours	Add	0.086¢	+	0.010¢ +Am	Add	0.089¢	+	0.011¢			$0 \times A_{m}$
Additional kWh	Add	0.030¢	+	-0.036¢ +A <sub>m</sub>	Add	0.031¢	+	-0.037¢			$0 \times A_{\rm m}$

<sup>\*</sup>Applicable also to the third component of the demand charge

\*\*Applicable also the second component of the demand charge

\*\*\*Applicable also to minimum offpeak energy

\*\*\*\*Applicable also to the third component of the demand charge and the second component of the Transition demand charge

\*\*\*\*\*Reflects October 2012 optional wholesale agreements

```
Transition Period
              First 425 hours ***
                                         Add
                                                0.153¢
                                                               0.064¢ + A<sub>m</sub>
                                                                                Add
                                                                                       0.158¢
                                                                                                      0.066¢ + (
                                                                                                                   1.03000 \times A_{m})
              Next 195 hours
                                         Add
                                                0.086¢
                                                               0.010¢ + A_m
                                                                                Add
                                                                                       0.089¢
                                                                                                      0.011¢ + (
                                                                                                                   1.03000 \times A_{\rm m})
              Additional kWh
                                         Add
                                                0.030¢
                                                              -0.036¢ + A<sub>m</sub>
                                                                                Add
                                                                                       0.031¢
                                                                                                     -0.037¢ + (1.03000 \times A_m)
Schedule MSC
     Demand Charge
       Summer Period
          Onpeak *
                                                 $0.54
                                         Add
                                                                $0.43
                                                                                Add
                                                                                         $0.56
                                                                                                       $0.45
          Excess Offpeak
                                         Add
                                                 $0.11
                                                                $0.07
                                                                                Add
                                                                                         $0.11
                                                                                                       $0.08
       Winter Period
          Onpeak ****
                                         Add
                                                 $0.29
                                                                $0.23
                                                                                Add
                                                                                        $0.30
                                                                                                       $0.24
          Excess Offpeak
                                         Add
                                                 $0.11
                                                                                Add
                                                                $0.07
                                                                                        $0.11
                                                                                                       $0.08
                                                                                                 +
       Transition Period
                                         Add
                                                 $0.11
                                                                $0.07
                                                                                Add
                                                                                        $0.11
                                                                                                       $0.08
     Energy Charge
       Summer Period
          Onpeak
                                                0.279¢
                                                               0:166¢ + Am
                                                                                                                   1.03000 \times A_{\rm m})
                                         Add
                                                                                Add
                                                                                       0.287¢
                                                                                                      0.171¢ + (
          Offpeak
              First 425 hours ***
                                         Add
                                                0.153¢
                                                               0:064¢ + Am
                                                                                Add
                                                                                       0:158¢
                                                                                                      0.066¢
                                                                                                                   1.03000 \times A_{m}
              Next 195 hours
                                         Add
                                                0.086¢
                                                               0.010¢ + A<sub>m</sub>
                                                                                       0.089¢
                                                                                                      0.010¢ + (
                                                                                Add
                                                                                                                   1.03000 \times A_{\rm m})
                                                                                                     -0.037¢ + (
              Additional kWh
                                         Add
                                                0.029¢
                                                              40.036¢ + Am
                                                                                Add
                                                                                       0.030¢
                                                                                                                   1.03000 \times A_{m})
       Winter Period
          Onpeak
                                         Add
                                                0.169¢
                                                               0.077¢ +Am
                                                                                Add
                                                                                       0.174¢
                                                                                                                    1.03000 \times A_{m})
                                                                                                      0.079¢
          Offpeak
              First 425 hours ***
                                         Add
                                                0.153¢
                                                               0.064¢ + A_{m}
                                                                                Add
                                                                                       0.158¢
                                                                                                      0.066¢ + (
                                                                                                                  1:03000 x A<sub>m</sub> )
              Next 195 hours
                                         Add
                                                0.086¢
                                                               0.010¢ + A_m
                                                                                Add
                                                                                       0.089¢
                                                                                                      0.010¢ + (
                                                                                                                   1.03000 \times A_{\rm m})
              Additional kWh
                                         Add
                                                0.029¢
                                                              -0.036c + A_m
                                                                                Add
                                                                                       0.030¢
                                                                                                     -0.037\phi + (1.03000 \times A_m)
       Transition Period
              First 425 hours ***
                                         Add
                                                0.153¢
                                                               0.064 \pm A_{m}
                                                                                Add
                                                                                       0.158¢
                                                                                                      0.066\phi + (1.03000 \times A_m)
              Next 195 hours
                                         Add : 0.086¢
                                                               0.010¢ + A_m
                                                                                       0.089¢
                                                                                Add
                                                                                                      0.010\phi + (1.03000 \times A_m)
              Additional kWh
                                                0.029¢
                                         Add
                                                              -0.036c + A_{m}
                                                                                Add
                                                                                       0.030¢
                                                                                                     -0.037\phi + (-1.03000 \times A_m)
Schedule MSD
     Demand Charge
       Summer Period
          Onpeak *
                                         Add
                                                 $0.54
                                                                $0.43
                                                                                Add
                                                                                        $0.56
                                                                                                       $0.45
          Excess Offpeak
                                         Add
                                                 $0.11
                                                                $0.07
                                                                                Add
                                                                                                       $0.08
                                                                                        $0.11
       Winter Period
          Onpeak ****
                                                                                        $0.30
                                         Add
                                                 $0.29
                                                                $0.23
                                                                                Add
                                                                                                       $0.24
          Excess Offpeak
                                         Add
                                                 $0.11
                                                                $0.07
                                                                                Add
                                                                                        $0.11
                                                                                                       $0.08
       Transition Period
                                         Add
                                                 $0.11
                                                                $0.07
                                                                                Add
                                                                                        $0.11
                                                                                                       $0.08
     Energy Charge
       Summer Period
          Onpeak
                                                0.271¢
                                                              0.161¢ + Am
                                                                                      0.279¢
                                                                                                                   1.03000 \times A_{m})
                                         Add
                                                                               Add
                                                                                                     0.166¢ + (
          Offpeak
                                                0.146¢
                                                               0.059¢ +A<sub>m</sub>
              First 425 hours ***
                                         Add
                                                          +
                                                                               Add
                                                                                       0.150¢
                                                                                                     0.061¢ + (
                                                                                                                   1.03000 \times A_{m})
                                                               0.005¢ + A<sub>m</sub>
             Next 195 hours
                                         Add
                                                0.080¢
                                                          +
                                                                               Ádd
                                                                                       0.082¢
                                                                                                 +
                                                                                                     0.005¢ + (
                                                                                                                   1:03000 x A<sub>m</sub> )
                                                                                                     -0.042¢ + (
              Additional kWh
                                         Add
                                                0.023¢
                                                              -0.041¢ + Am
                                                                               Add
                                                                                       0.024¢
                                                                                                                   1.03000 \times A_{\rm m})
```

<sup>\*</sup>Applicable also to the third component of the demand charge

<sup>\*\*</sup>Applicable also the second component of the demand charge

<sup>\*\*\*</sup>Applicable also to minimum offpeak energy

<sup>\*\*\*\*</sup>Applicable also to the third component of the demand charge and the second component of the Transition demand charge

<sup>\*\*\*\*\*</sup>Reflects October 2012 optional wholesale agreements

Winter Period										
Onpeak	Add	0.161¢	+	$0.072\phi + A_{m}$	Add	0.166¢	+	0.074¢	+ (	$1.03000 \times A_{m}$ )
Offpeak				, i 1,	:			•	•	*
First 425 hours ***	Add	0.146¢	+	0.059¢ + A <sub>m</sub>	Add	0.150¢	+	0.061¢	+ (	$1.03000 \times A_{m}$ )
Next 195 hours	Add	0.080¢	+	$0.005\phi + A_{m}$	Add	0.082¢	+	0.005¢	+ (:	
Additional kWh	Adá	0.023¢	+	$-0.041¢ + A_m$	Add	0.002¢	+	-0.042¢	+ (	$1.03000 \times A_{\rm m}$ )
	Add	0.0236	Ŧ	-0.0414 T/m	Add	0.0246	-	-0,042¢	+ (	1.00000 x /m /
Transition Period	A	0.4404		0.0004 + 4	لملم ۸	0.4504		0.0044		4 02000 × A 1
First 425 hours ***	Add	0.146¢	+	$0.059\phi + A_{m}$	Add	0.150¢	+	0.061¢	•	1.03000 x A <sub>m</sub> )
Next 195 hours	Add	0.080¢	+	$0.005\phi + A_{m}$	Add	0.082¢	+	0.005¢	+ (	1.03000 x A <sub>m</sub> )
Additional kWh	Add	0.023¢	+	$-0.041$ ¢ $+A_{m}$	Add	0.024¢	+	-0.042¢	+ (	1.03000 x A <sub>m</sub> )
				* 3,	-	**				
SEASONAL DEMAND										
AND ENERGY SERVICE										* * *
and the state of t	10			*** /						
General Power Service	-			+ a*						•
Schedule SGSB				·*						•
Demand Charge										
Summer Period **	Add	\$0.82	+	\$0.58	Add	\$0.84	+	\$0.60		
Winter Period **	Add	\$0.57	+	\$0.40	Add	\$0.59	+	\$0.41		
Transition Perlod **	Add	\$0.38	+	\$0.26	Add	\$0.39	+	\$0.27		
		φσ.σσ		Ψ0.220	, , ,	40.00		4		*
Energy Charge	į.	,		pro e		ţ,.		,		9
Summer Period	Add	0.180¢	+	0.071¢ + A <sub>m</sub>	Add	0.185¢	+	0.073¢	+ (	$1.03000 \times A_{\rm m}$ )
Winter Period	Add	0.164¢	+	$0.059 \phi + A_{\rm m}$	Add	0.169¢	+	0.061¢	+ (	$1.03000 \times A_{\rm m}$ )
Transition Period	Add	0.160¢	+	0.056¢ + A <sub>m</sub>	Add	0.165¢	+	0.058¢	+ (	1.03000 x A <sub>m</sub> )
Transition Feriod	Auu	0.1000	-	O.OOOF TAM	Auu	0. 100y	•	0.000φ	. (	1.00000 X //m /
	40					•				
Schedule SGSC	5.5	•		ali ti Baylanti						
Demand Charge										
Summer Period **	Add	\$0.82	+	\$0.58	Add	\$0.84	+	\$0.60		
Winter Period **	Add	\$0.57	+	\$0.40	Add	\$0.59	+	\$0.41		
Transition Period **	Add	\$0.38	+	\$0.26	Add	\$0.39	+	\$0.27		
Energy Charge	111.	0.404.4		11	6 -1.1	0.4003		0.0744		
Summer Period	Add	0.181¢	. +	$0.071¢ + A_{m}$	Add	0.186¢	+	0.074¢		$1.03000 \times A_{\rm m}$ )
Winter Period	Add	0.164¢	+	$0.059¢ + A_{m}$	Add	0.169¢	+	0.061¢	+ (	$1.03000 \times A_{\rm m}$ )
Transition Period	Add	0.161¢	+	$0.057¢ + A_{m}$	Add	0.166¢	+	0.059¢	+ (	$1.03000 \times A_{m}$ )
States and the state of		1 1 1		$\mathbf{x}_{i,j} = \mathbf{x}^{i+1} \dots \mathbf{x}^{i+1}$				Mile and		# 1 1 % Section 196 - 4
Schedule SGSD					*		5			20.00
Demand Charge	* '							***		
Summer Period **	Add	\$0.96	+	\$0.69	Add	\$0.99	+	\$0.71		*. *
Winter Period **	Add	\$0.71	+	\$0.50	Add	\$0.73	+	\$0.52		
Transition Period **	Add	\$0.52	+	\$0.37	Add	\$0.54	+	\$0.38		
							,			
Energy Charge										
Summer Period	Add	0.152¢	+	$0.051c + A_m =$		0.157¢		- 1	•	$1.03000 \times A_{\rm m}$ )
Winter Period	Add	0.138¢	+	$0.040c + A_{m}$		0.142¢				- 1.03000 x A <sub>m</sub> .)
Transition Period	Add	0.134¢	+	$0.038¢ + A_{m}$	Add	0.138¢	+	0.039¢	+ (	$1.03000 \times A_{\rm m}$ )
grant Magner Control									-	x
Manufacturing Service										the engine
Schedule SMSB										
Demand Charge										
Summer Period **	Add	\$0.71	+	\$0.50	Add	\$0.73	+	\$0.52		
Winter Period **	Add	\$0.46	+	\$0.32	Add	\$0.73	+	\$0.33		
Transition Period **	Add	\$0.40	+	\$0.32 \$0.18	Add	\$0.47	+	\$0.33		
Hansiout renud	Auu	ψ0.27	٦-	ΨΟ. 1Ο	∧uu	φυ.Ζυ	7'	φυ. το		

<sup>\*</sup>Applicable also to the third component of the demand charge

<sup>\*\*</sup>Applicable also the second component of the demand charge

<sup>\*\*\*\*</sup>Applicable also to minimum offpeak energy

\*\*\*\*Applicable also to the third component of the demand charge and the second component of the Transition demand charge

\*\*\*\*\*Reflects October 2012 optional wholesale agreements

```
Energy Charge
                                        Add
                                                                                                     0.050¢ + (
                                                                                                                   1.03000 \times A_{m})
        Summer Period
                                                0.150¢
                                                               0.049¢ + A_m
                                                                               Add
                                                                                       0.155¢
                                                                                                                   1.03000 \times A_{m})
                                                                                       0.136¢
                                                                                                     0.037¢ + (
        Winter Period
                                        Add
                                                               0.035¢ + A_m
                                                                               Add
                                                                                                +
                                                0.132¢
        Transition Period
                                                                                                     0.033¢ + (
                                                                                                                   1.03000 \times A_{\rm m})
                                        Add
                                                0.127¢
                                                               0:032¢ +A<sub>m</sub>
                                                                               Add
                                                                                       0.131¢
Schedule SMSC
     Demand Charge
        Summer Period **
                                        Add
                                                 $0.71
                                                                $0.50
                                                                               Add
                                                                                        $0.73
                                                                                                      $0.52
        Winter Period **
                                        Add
                                                 $0.46
                                                                $0.32
                                                                               Add
                                                                                        $0.47
                                                                                                      $0.33
        Transition Period **
                                        Add
                                                 $0.27
                                                                $0.18
                                                                               Add
                                                                                        $0.28
                                                                                                      $0.18
     Energy Charge
        Summer Period
                                        Add
                                                0.149¢
                                                              0.048¢ + A_m
                                                                               Add
                                                                                       0.153¢
                                                                                                     0.049¢ + (
                                                                                                                   1.03000 \times A_{m})
                                                                                                             + (
        Winter Period
                                        Add
                                                0.132¢
                                                               0.035¢ + A_m
                                                                               Add
                                                                                       0.136¢
                                                                                                     0.036¢
                                                                                                                   1.03000 \times A_{\rm m})
                                                                                                                   1.03000 \times A_{\rm m})
        Transition Period
                                        Add
                                                0.127¢
                                                              0.032 \pm A_{m}
                                                                               Add
                                                                                       0.131¢
                                                                                                     0.033¢
Schedule SMSD
     Demand Charge
        Summer Period **
                                        Add
                                                 $0.82
                                                                $0.58
                                                                               Add
                                                                                        $0.84
                                                                                                      $0.60
        Winter Period **
                                        Add
                                                 $0.57
                                                                $0.40
                                                                               Add
                                                                                        $0.59
                                                                                                      $0.41
        Transition Period **
                                        Add
                                                 $0.38
                                                                $0.26
                                                                               Add
                                                                                        $0.39
                                                                                                      $0.27
     Energy Charge
        Summer Period
                                        Add
                                                0.120¢
                                                              0.027c + A_m
                                                                               Add
                                                                                       0.124¢
                                                                                                     0.028¢ + (
                                                                                                                   1.03000 \times A_{\rm m})
       Winter Period
                                        Add
                                                0.106¢
                                                                                       0.109¢
                                                                                                     0.018¢ + (
                                                                                                                   1.03000 \times A_{m})
                                                              0.017¢ + A_m
                                                                               Add
                                                              0.015¢ + A_m
                                                                                                     0.015¢ + (
       Transition Period
                                        Add
                                                0.103¢
                                                                               Add
                                                                                      0.106¢
                                                                                                                   1.03000 \times A_{\rm m})
```

The amounts applicable for Am under column (3) in this Adjustment Addendum shall be determined each month by applying data from TVA's forecasts of TVA's actual operations, as well as actual data when it becomes available in accordance with the formula below. TVA will endeavor to publish the calculated amounts 20 days in advance of the month of application (but shall in no event publish these calculated amounts any later than 15 days in advance of the month of application), and such amounts will be applicable to bills rendered from meter readings taken for TVA and Distributor monthly billing cycles beginning on and after the effective date of this Adjustment Addendum.

<sup>\*</sup>Applicable also to the third component of the demand charge

<sup>\*\*</sup>Applicable also the second component of the demand charge

<sup>\*\*\*</sup>Applicable also to minimum offpeak energy

<sup>\*\*\*\*</sup>Applicable also to the third component of the demand charge and the second component of the Transition demand charge

<sup>\*\*\*\*\*</sup>Reflects October 2012 optional wholesale agreements

$$A_{m} = \frac{CF_{m} + DAR_{m}}{95\%}$$

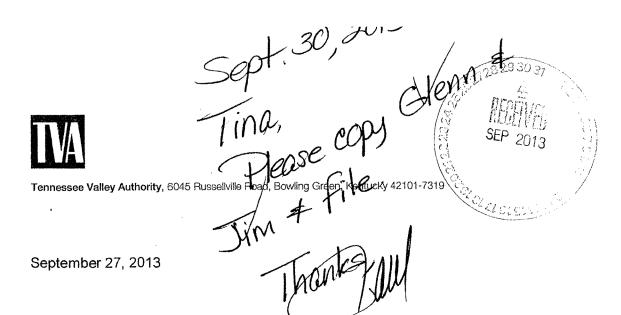
- A<sub>m</sub> = The monthly FCA adjustment to be applied to the kilowatt-hour sales during the current monthly billing period and rounded to the nearest one-thousandth of a cent per kilowatt-hour.
- m = a particular month

1. 4

- $CF_m$  = The core FCA adjustment for a particular month.  $CF_m = (FF_m / SF_m)$ 
  - FF = TVA's estimate of FA (as described below) for month m, based on the latest TVA Financial Forecast.
  - SF = TVA's estimate of SA (as described below) for month m, based on the latest TVA Financial Forecast.
- $DAR_m$ = The adjustment that collects a portion of DA (as described below) in a month, rounded to the nearest one-thousandth of a cent.  $DAR_m = R \times DA_m / FiSF_m$ 
  - R = The collection ratio of 50%.
  - FiSF = TVA's estimate of FiSA (as described below) for month m, based on the latest TVA Financial Forecast.
  - DA = The deferred account that provides the true-up adjustment necessary to reconcile prior estimates to actual data, which shall be computed with the formulas below.

- FiSA = Actual TVA firm-based rate energy sales (in kWh) for month m, as recorded in TVA's General Ledger with specific accounts 442000, 445000, 447000, 447100, and 448000 (or such similar or successor accounts as may be prescribed by FERC in the future).
- GLDA = The general ledger deferred account balance that flows through to the balance sheet.

- $TU_m$  = The core true-up amount.  $TU_m = (FiSA_m/SA_m)*FA_m GLR_m$ 
  - FA = Actual total fuel and purchased power expenses (in cents) under the framework and accounts provided below (or such similar or successor accounts as may be prescribed by FERC in the future).
    - (1) Fossil Fuel Expense Account 501 Direct cost of fuel burned in TVA coal plants, including transportation and fuel treatments. Costs to be excluded are lease payments for rail cars, maintenance on rail cars, sampling and fuel analysis, and fuel handling expenses in unloading fuel from shipping media and the handling of fuel up to the point where fuel enters the bunker or other boiler-house structure.
    - (2) Reagents Expense Account 501.L Cost of emission reagents such as limestone and ammonia that are directly related to the level of generation output.
    - (3) Allowances Expense Account 509 Cost of emission allowance expense such as SO2 and NOx that are directly related to the level of generation output.
    - (4) Nuclear Fuel Expense Account 518 Cost of nuclear fuel amortization expense dependent upon burn, including DOE spent fuel disposal charges.
    - (5) Gas Turbine Fuel Expense Account 547 Direct cost of gas and oil burned in TVA plants, including transportation. Costs to be excluded are costs of gas storage facilities and sampling and fuel analysis that do not vary with changes in generation volume.
    - (6) Purchased Power Expense Account 555 Energy cost of purchased power to serve native load demand or to displace higher cost generation. Costs to be excluded are fixed demand or capacity payments in tolling agreements and purchased power agreements that do not vary with volume and costs of purchased power linked to off-system sales transactions.
    - (7) Audit Expenses TVA's actual expenses incurred as the result of third party expenses for FCA audits.
  - SA = Actual total TVA energy sales (in kWh) for month m, as recorded in TVA's General Ledger with specific accounts 442000, 445000, 447000, 447100, and 448000 (or such similar or successor accounts as may be prescribed by FERC in the future), excluding any displacement sales reflected in account 447100.
- GLD<sub>m</sub> = Actual TVA DAR revenue (DA amortization) for month m, for firm-based energy sales, as recorded in TVA's General Ledger with specific accounts 442000, 445000, 447000, 447100, and 448000 (or such similar or successor accounts as may be prescribed by FERC in the future).
- GLR<sub>m</sub> = Actual TVA Core FCA Revenue for month m, for firm-based energy sales, as recorded in TVA's General Ledger with specific accounts 442000, 445000, 447000, 447100, and 448000 (or such similar or successor accounts as may be prescribed by FERC in the future).



Mr. Paul Thompson Executive Vice President/General Manager Tri-County Electric Membership Corporation 405 College Street Lafayette, Tennessee 37083

Dear Paul:

### TRI-COUNTY EMC -- FULLY EXECUTED RESALE RATE SCHEDULE SUBSTITUTION AGREEMENT -- TV-52337A, SUPP. NO. 102

Enclosed is a fully executed original of the Resale Rate Schedule Substitution Agreement, TV-52337A, Supp. No. 102, for your files.

If you have questions or concerns, please call Derrick Miller (270-856-4581) or me (270-846-7041).

Sincerely,

Ernest W. Peterson, Jr., PE

General Manager Customer Service

Kentucky

Enclosure

### October 1, 2013

## RESALE RATE SCHEDULE SUBSTITUTION AGREEMENT Between

## TRI-COUNTY ELECTRIC MEMBERSHIP CORPORATION (DISTRIBUTOR) And

### **TENNESSEE VALLEY AUTHORITY (TVA)**

Distributor and TVA agree to substitute the new resale rate schedule specified in (a) below, a copy of which is attached, for the resale rate schedule specified in (b) below, which, as adjusted, is now in effect as a part of the Schedule of Rates and Charges attached to and made a part of the Power Contract, TV-52337A, dated July 18, 1979, as amended (Power Contract), between TVA and Distributor. This substitution is to be effective for all bills rendered from resale meter readings taken for revenue months of Distributor beginning with the October 2013 revenue month. It is expressly recognized that the adjustments set forth in the applicable Adjustment Addendum to said Schedule of Rates and Charges shall continue to apply to the charges provided for by the attached schedule specified in (a) below.

- (a) New resale rate schedule:
  Outdoor Lighting Rate--Schedule LS (October 2013)
- (b) Existing resale rate schedule:
  Outdoor Lighting Rate--Schedule LS (February 2013)

It is understood that, upon execution of this agreement by TVA and Distributor, all references in the Power Contract to the existing resale rate schedule specified in (b) above, or to any predecessor schedules, shall be deemed to refer to the new resale rate schedule specified in (a) above.

TRI-COUNTY ELECTRIC
MEMBERSHIP CORPORATION

Title:

Executive Vice President and General Manager

Rate schedule substitution agreed to as of the date first above written.

TENNESSEE VALLEY AUTHORITY

By

Senior Manager Power Contracts

### TRI-COUNTY ELECTRIC MEMBERSHIP CORPORATION

### OUTDOOR LIGHTING RATE--SCHEDULE LS

(October 2013)

Availability of the second of Available for service to street and park lighting systems, traffic signal systems, athletic field lighting installations, and outdoor lighting for individual customers.

Service under this schedule is for a term of not less than 1 year. 

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Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Distributor's standard policy.

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### A description of the control of the

The energy charge in Part A and Part B of this rate schedule shall be increased or decreased in accordance with the current Adjustment Addendum published by TVA. In addition, the energy charge in Part A and Part B of this rate schedule shall be increased or decreased to correspond to increases or decreases determined by TVA under Adjustment 4 of the wholesale power rate schedule applicable under contractual arrangements between TVA and Distributor.

### Determination of Seasonal Periods

Summer Period shall mean the June, July, August, and September billing months. Winter Period shall mean the December, January, February, and March billing months. Transition Period shall mean the April, May, October, and November billing months.

### PART A--CHARGES FOR STREET AND PARK LIGHTING SYSTEMS, TRAFFIC SIGNAL SYSTEMS, AND ATHLETIC FIELD LIGHTING INSTALLATIONS

Control of the Contro

Energy Charge:

Summer Period 4.103¢ per kWh per month

Winter Period 3.777¢ per kWh per month

Transition Period 3.587¢ per kWh per month

Facility Charge 11.

> The annual facility charge shall be 15 percent of the installed cost to Distributor's electric system of the facilities devoted to street and park lighting service specified in this Part A. Such installed cost shall be recomputed on July 1 of each year, or more often if substantial changes in the facilities are made. Each month, one-twelfth of the then total annual facility charge shall be billed to the customer. If any part of the facilities has not been provided at the electric

system's expense or if the installed cost of any portion thereof is reflected on the books of another municipality or agency or department, the annual facility charge shall be adjusted to reflect properly the remaining cost to be borne by the electric system.

Traffic signal systems and athletic field lighting installations shall be provided, owned, and maintained by and at the expense of the customer, except as Distributor may agree otherwise in accordance with the provisions of the paragraph next following in this section II. The facilities necessary to provide service to such systems and installations shall be provided by and at the expense of Distributor's electric system, and the annual facility charge provided for first above in this section II shall apply to the installed cost of such facilities.

When so authorized by policy duly adopted by Distributor's governing board, traffic signal systems and athletic field lighting installations may be provided, owned, and maintained by Distributor's electric system for the customer's benefit. In such cases Distributor may require reimbursement from the customer for a portion of the initial installed cost of any such system or installation and shall require payment by the customer of a facility charge sufficient to cover all of Distributor's costs (except reimbursed costs), including appropriate overheads, of providing, owning, and maintaining such system or installation; provided that, for athletic field lighting installations, such facility charge shall in no case be less than 12 percent per year of such costs. Said facility charge shall be in addition to the annual facility charge on the facilities necessary to provide service to such system or installation as provided for in the preceding paragraph. Replacement of lamps and related glassware for traffic signal systems and athletic field lighting installations provided under this paragraph shall be paid for under the provisions of paragraph A in Section IV.

III. Customer Charge – Street and Park Lighting Systems, Traffic Signal Systems, and Athletic Field Lighting Installations.

Distributor shall apply a uniform monthly customer charge of \$17.50 for service to each street and park lighting system, traffic signal system, or athletic field lighting installation.

IV. Replacement of Lamps and Related Glassware - Street and Park Lighting

Customer shall be billed and shall pay for replacements as provided in paragraph A below, which shall be applied to all service for street and park lighting.

- A. Distributor shall bill the customer monthly for such replacements during each month at Distributor's cost of materials, including appropriate storeroom expense.
- B. Distributor shall bill the customer monthly for one-twelfth of the amount by which Distributor's cost of materials, including appropriate storeroom expense, exceeds the product of 3 mills multiplied by the number of kilowatthours used for street and park lighting during the fiscal year immediately preceding the fiscal year in which such month occurs.

### Metering

For any billing month or part of such month in which the energy is not metered or for which a meter reading is found to be in error or a meter is found to have failed, the energy for billing purposes for that billing month or part of such month shall be computed from the rated capacity of the lamps (including ballast) plus 5 percent of such capacity to reflect secondary circuit losses, multiplied by the number of hours of use.

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### Revenue and Cost Review

Distributor's costs of providing service under Part A of this rate schedule are subject to review at any time and from time to time to determine if Distributor's revenues from the charges being applied are sufficient to cover its costs. (Such costs, including applicable overheads, include, but are not limited to those incurred in the operation and maintenance of the systems provided and those resulting from depreciation and payments for taxes, tax equivalents and interest.) If any such review discloses that revenues are either less or more than sufficient to cover said costs. Distributor shall revise the above facility charges so that revenues will be sufficient to cover said costs. Any such revision of the annual facility charge provided for first above in section II of Part A of this rate schedule shall be by agreement between Distributor and TVA.

### PART B--CHARGES FOR OUTDOOR LIGHTING FOR INDIVIDUAL CUSTOMERS

### Charges Per Fixture Per Month

(a) Type of Fixture	La (Watts)	mp Size (Lumens)	Rated <u>kWh</u>	Facility <u>Charge</u>
Mercury Vapor or Incandescent	175	7,650	80	\$4.83
	400	19,100	171	\$7.18
High Pressure Sodium	100	8,550	49	\$7.75
	200	18,900	95	\$12.63
	250	22,500	116	\$11.19
	400	45,000	180	\$11.78
Metal Halide	400	45,000	171	\$10.25
	1,000	125,000	408	\$14.57
Induction	85	7,225	36	\$8.21
	100	8,500	42	\$9.09
LED	51	4,590	21	\$9.26
	103	9,270	43	\$10.23

(b) Energy Charge: For each lamp size under (a) above,

Summer Period 4.103¢ per kWh per month Winter Period 3.777¢ per kWh per month Transition Period 3.587¢ per kWh per month

### Additional Facilities

The above charges in this Part B are limited to service from a photoelectrically controlled standard lighting fixture installed on a pole already in place. If the customer wishes to have the fixture installed at a location other than on a pole already in place, Distributor may apply an additional monthly charge.

### Lamp Replacements

Replacements of lamps and related glassware will be made in accordance with replacement policies of Distributor without additional charge to the customer.

### Special Outdoor Lighting Installations

When so authorized by policy duly adopted by Distributor's governing board, special outdoor lighting installations (other than as provided for under Parts A and B above) may be provided, owned, and maintained by Distributor's electric system. In such cases Distributor may require reimbursement from the customer for a portion of the initial installed cost of any such installation and shall require payment by the customer of monthly charges sufficient to cover all of Distributor's costs (except reimbursed costs), including appropriate overheads, or providing, owning, and maintaining such installations, and making lamp replacements.

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Service is subject to Rules and Regulations of Distributor,

### **TENNESSEE VALLEY AUTHORITY**

ADJUSTMENT ADDENDUM

TO

SCHEDULE OF RATES AND CHARGES

FOR

### TRI-COUNTY ELECTRIC MEMBERSHIP CORPORATION

Effective October 1, 2013

The following table lists the adjustments applicable to the designated rate schedules. All adjustments shall be applicable to bills rendered from meter readings taken for TVA and Distributor's monthly billing cycles scheduled to begin on or after the effective date of this Adjustment Addendum. Subject to future Rate Adjustment or Rate Change, the amounts listed under each column (1) are designed to remain in effect initially for five (5) years. Further, absent other action by the TVA Board, the amounts will remain in effect from year to year thereafter.

	Wholesale Power Rate Schedule									
STANDARD SERVICE		(1)		(2)	(3)					
All Wholesale Rate Schedules †			÷							
Demand Charges										
Summer	Add	\$0.50	+	\$0.54						
Winter	Add	\$0.50	+	\$0.49						
Transition	Add	\$0.50	+	\$0.49						
Energy Charges										
Summer	Add	0.186¢	+	0.202¢	+ A <sub>m</sub>					
Winter	Add	0.186¢	+	0.186¢	+A <sub>m</sub>					
Transition	Add	0.186¢	+	0.179¢	+A <sub>m</sub>					

† WS-TOU, WS-MTOU, WS-MDE, WSA-TOU, WSA-MTOU, WSA-MDE

<sup>\*</sup>Applicable also to the third component of the demand charge

<sup>\*\*</sup>Applicable also the second component of the demand charge

<sup>\*\*\*</sup>Applicable also to minimum offpeak energy

<sup>\*\*\*\*</sup>Applicable also to the third component of the demand charge and the second component of the Transition demand charge

Residential Service   Schedule RS   Energy Charge   Summer   Add   0.307¢   +   0.339¢   +   ( 1.08628 × A <sub>m</sub> )   Winter   Add   0.307¢   +   0.339¢   +   ( 1.08628 × A <sub>m</sub> )   Winter   Add   0.307¢   +   0.339¢   +   ( 1.08628 × A <sub>m</sub> )   Winter   Add   0.307¢   +   0.339¢   +   ( 1.08628 × A <sub>m</sub> )   Winter   Add   0.307¢   +   0.324¢   +   ( 1.08628 × A <sub>m</sub> )   Winter   Add   0.307¢   +   0.324¢   +   ( 1.08628 × A <sub>m</sub> )   Winter   Add   0.355¢   +   0.363¢   +   ( 1.08653 × A <sub>m</sub> )   Winter   Add   0.355¢   +   0.363¢   +   ( 1.08653 × A <sub>m</sub> )   Winter   Add   0.355¢   +   0.363¢   +   ( 1.08653 × A <sub>m</sub> )   Winter   Add   0.355¢   +   0.363¢   +   ( 1.08653 × A <sub>m</sub> )   Winter   Add   0.355¢   +   0.363¢   +   ( 1.08653 × A <sub>m</sub> )   Winter   Add   0.48   +   0.555   Winter   Winter   Add   0.48   +   0.555   Winter	STANDARD SERVICE		R	esale	e Rate Sc	hedul	e
Schedule RS			(1)		(2)	<del></del>	(3)
Energy Charge							
Summer							
Winter         Add         0.307¢         +         0.331¢         +         ( 1.08628 x Am )           Transition         Add         0.307¢         +         0.324¢         +         ( 1.08628 x Am )           Schedule GSA         Part 1           Energy Charge         Summer         Add         0.355¢         +         0.363¢         +         ( 1.08633 x Am )           Winter         Add         0.355¢         +         0.347¢         +         ( 1.06653 x Am )           Transition         Add         0.355¢         +         0.347¢         +         ( 1.06653 x Am )           Part 2         Demand Charge         Summer         Add         \$0.48         +         \$0.55           Winter         Add         \$0.48         +         \$0.55         *         \$0.55         *           Excess over 50 kW         Add         \$0.48         +         \$0.55         *         \$0.55         *         \$0.55         *         \$0.55         *         \$0.55         *         \$0.55         *         \$0.55         *         \$0.55         *         \$0.55         *         \$0.55         *         \$0.51         *         \$0.51         *         \$0.51			0.007.		0.0001		4.00000
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Schedule GSA							
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Schedule GSA   Part	General Power Service						
Part 1							
Summer							
Summer	Energy Charge						
Part 2   Demand Charge   Summer   Excess over 50 kW   Add   \$0.48   + \$0.55   \$0.55		Add	0.355¢	+	0.363¢	+ (	$1.06653 \times A_{m}$ )
Part 2 Demand Charge Summer	Winter	Add	0.355¢	+	0.354¢	+ (	$1.06653 \times A_{m}$ )
Demand Charge   Summer   Excess over 50 kW	Transition	Add	0.355¢	+	0.347¢	+ (	$1.06653 \times A_{m}$ )
Demand Charge   Summer   Excess over 50 kW	Part 2						
Summer							
Excess over 50 kW Winter Excess over 50 kW Winter Excess over 50 kW Add \$0.48 + \$0.51  Transition Excess over 50 kW Add \$0.48 + \$0.51  Energy Charge Summer First 15,000 kWh Add 0.198¢ + 0.362¢ + ( 1.06653 x A <sub>m</sub> ) Additional kWh Add 0.194¢ + 0.187¢ + ( 1.04396 x A <sub>m</sub> )  Winter First 15,000 kWh Add 0.194¢ + 0.350¢ + ( 1.06653 x A <sub>m</sub> ) Additional kWh Add 0.194¢ + 0.179¢ + ( 1.04396 x A <sub>m</sub> )  Transition First 15,000 kWh Add 0.194¢ + 0.179¢ + ( 1.04396 x A <sub>m</sub> )  Part 3  Demand Charge Summer First 1,000 kW Add \$0.61 + \$0.55 Excess over 1,000 kW Add \$0.61 + \$0.66  Winter First 1,000 kW Add \$0.61 + \$0.66  Excess over 1,000 kW Add \$0.61 + \$0.61  Excess over 1,000 kW Add \$0.61 + \$0.64  Excess over 1,000 kW	<del>-</del>						
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Excess over 50 kW Transition Excess over 50 kW Add \$0.48 + \$0.51  Energy Charge Summer First 15,000 kWh Add 0.198¢ + 0.362¢ + ( 1.06653 × A <sub>m</sub> ) Additional kWh Add 0.194¢ + 0.187¢ + ( 1.04396 × A <sub>m</sub> ) Winter First 15,000 kWh Add 0.194¢ + 0.350¢ + ( 1.06633 × A <sub>m</sub> ) Additional kWh Add 0.194¢ + 0.354¢ + ( 1.06653 × A <sub>m</sub> ) Additional kWh Add 0.194¢ + 0.179¢ + ( 1.04396 × A <sub>m</sub> )  Transition First 15,000 kWh Add 0.194¢ + 0.350¢ + ( 1.06633 × A <sub>m</sub> ) Additional kWh Add 0.194¢ + 0.179¢ + ( 1.04396 × A <sub>m</sub> )  Part 3 Demand Charge Summer First 1,000 kW Add \$0.61 + \$0.55 Excess over 1,000 kW* Add \$0.61 + \$0.68  Winter First 1,000 kW Add \$0.61 + \$0.68  Excess over 1,000 kW* Add \$0.61 + \$0.64  Excess over 1,000 kW Add \$0.61 + \$0.64  Excess over 1,000 kW Add \$0.61 + \$0.64  Energy Charge Summer  Add 0.199¢ + 0.187¢ + ( 1.04396 × A <sub>m</sub> ) Winter  Energy Charge Summer Add 0.199¢ + 0.187¢ + ( 1.04396 × A <sub>m</sub> ) Winter		,	40, 10		Ψ0.00		
Transition		Add	\$0.48	+	\$0.51		
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Summer   First 15,000 kWh   Add   0.198¢   + 0.362¢   + ( 1.06653 x A <sub>m</sub> )   Additional kWh   Add   0.194¢   + 0.187¢   + ( 1.04396 x A <sub>m</sub> )   Winter   First 15,000 kWh   Add   0.194¢   + 0.179¢   + ( 1.04396 x A <sub>m</sub> )   Additional kWh   Add   0.194¢   + 0.179¢   + ( 1.04396 x A <sub>m</sub> )   Additional kWh   Add   0.194¢   + 0.179¢   + ( 1.04396 x A <sub>m</sub> )   Transition   First 15,000 kWh   Add   0.194¢   + 0.176¢   + ( 1.04396 x A <sub>m</sub> )   Additional kWh   Add   0.194¢   + 0.176¢   + ( 1.04396 x A <sub>m</sub> )   Part 3   Demand Charge   Summer   First 1,000 kW   Add   \$0.61   + \$0.55   Excess over 1,000 kW   Add   \$0.61   + \$0.68   Winter   First 1,000 kW   Add   \$0.61   + \$0.51   Excess over 1,000 kW   Add   \$0.61   + \$0.64   Transition   First 1,000 kW   Add   \$0.61   + \$0.64   Energy Charge   Summer   Add   0.199¢   + 0.187¢   + ( 1.04396 x A <sub>m</sub> )   Winter   Add   0.199¢   + 0.179¢   + ( 1.04396 x A <sub>m</sub> )   Winter   Add   0.199¢   + 0.179¢   + ( 1.04396 x A <sub>m</sub> )		Add	\$0.48	+	\$0.51		
Summer   First 15,000 kWh   Add   0.198¢ + 0.362¢ + ( 1.06653 x A <sub>m</sub> )   Additional kWh   Add   0.194¢ + 0.187¢ + ( 1.04396 x A <sub>m</sub> )   Winter   First 15,000 kWh   Add   0.194¢ + 0.179¢ + ( 1.04396 x A <sub>m</sub> )   Additional kWh   Add   0.194¢ + 0.179¢ + ( 1.04396 x A <sub>m</sub> )   Additional kWh   Add   0.194¢ + 0.179¢ + ( 1.04396 x A <sub>m</sub> )   Transition   First 15,000 kWh   Add   0.198¢ + 0.350¢ + ( 1.06653 x A <sub>m</sub> )   Additional kWh   Add   0.194¢ + 0.176¢ + ( 1.04396 x A <sub>m</sub> )   Additional kWh   Add   0.194¢ + 0.176¢ + ( 1.04396 x A <sub>m</sub> )   Part 3   Pemand Charge   Summer   First 1,000 kW   Add   \$0.61 + \$0.55   Excess over 1,000 kW   Add   \$0.61 + \$0.68   Winter   First 1,000 kW   Add   \$0.61 + \$0.51   Excess over 1,000 kW   Add   \$0.61 + \$0.64   Transition   First 1,000 kW   Add   \$0.61 + \$0.64   Energy Charge   Summer   Add   0.199¢ + 0.187¢ + ( 1.04396 x A <sub>m</sub> )   Winter   Add   0.199¢ + 0.179¢ + ( 1.04396 x A <sub>m</sub> )   Winter   Add   0.199¢ + 0.179¢ + ( 1.04396 x A <sub>m</sub> )	Francis Charac	•					
First 15,000 kWh Add 0.198¢ + 0.362¢ + ( 1.06653 x A <sub>m</sub> ) Additional kWh Add 0.194¢ + 0.187¢ + ( 1.04396 x A <sub>m</sub> )  Winter First 15,000 kWh Add 0.198¢ + 0.354¢ + ( 1.06653 x A <sub>m</sub> )  Additional kWh Add 0.199¢ + 0.179¢ + ( 1.04396 x A <sub>m</sub> )  Transition First 15,000 kWh Add 0.198¢ + 0.350¢ + ( 1.06653 x A <sub>m</sub> )  Additional kWh Add 0.198¢ + 0.350¢ + ( 1.06653 x A <sub>m</sub> )  Additional kWh Add 0.194¢ + 0.176¢ + ( 1.04396 x A <sub>m</sub> )  Part 3  Demand Charge Summer First 1,000 kW Add \$0.61 + \$0.55 Excess over 1,000 kW*  Winter First 1,000 kW Add \$0.61 + \$0.68  Winter First 1,000 kW Add \$0.61 + \$0.64  Transition First 1,000 kW Add \$0.61 + \$0.64  Transition First 1,000 kW Add \$0.61 + \$0.64  Excess over 1,000 kW*							
Additional kWh		bbΔ	0.1084	4	0.3624	+ (	1 08653 × A \
Winter First 15,000 kWh Add 0.198¢ + 0.354¢ + ( 1.06653 x A <sub>m</sub> ) Additional kWh Add 0.194¢ + 0.179¢ + ( 1.04396 x A <sub>m</sub> )  Transition First 15,000 kWh Add 0.194¢ + 0.350¢ + ( 1.06653 x A <sub>m</sub> )  Add 0.194¢ + 0.350¢ + ( 1.06653 x A <sub>m</sub> )  Add 0.194¢ + 0.176¢ + ( 1.04396 x A <sub>m</sub> )  Part 3  Demand Charge Summer First 1,000 kW Add \$0.61 + \$0.55 Excess over 1,000 kW* Add \$0.61 + \$0.68  Winter First 1,000 kW Add \$0.61 + \$0.51 Excess over 1,000 kW* Add \$0.61 + \$0.51 Excess over 1,000 kW* Add \$0.61 + \$0.51 Excess over 1,000 kW* Add \$0.61 + \$0.64  Transition First 1,000 kW Add \$0.61 + \$0.51 Excess over 1,000 kW* Add \$0.61 + \$0.51 Excess over 1,000 kW* Add \$0.61 + \$0.51 Excess over 1,000 kW* Add \$0.61 + \$0.64  Energy Charge Summer Add 0.199¢ + 0.187¢ + ( 1.04396 x A <sub>m</sub> )  Winter  Add 0.199¢ + 0.187¢ + ( 1.04396 x A <sub>m</sub> )							
First 15,000 kWh		, , , , ,	0.1019		σ. το τφ	. (	1.0-1000 X / Im )
Additional kWh		Add	0.198¢	+	0.354d	+ (	1.06653 x A., \
Transition     First 15,000 kWh     Add    0.198¢ + 0.350¢ + ( 1.06653 x A <sub>m</sub> )     Additional kWh     Add    0.194¢ + 0.176¢ + ( 1.04396 x A <sub>m</sub> )  Part 3  Demand Charge  Summer     First 1,000 kW     Add    \$0.61 + \$0.55     Excess over 1,000 kW * Add    \$0.61 + \$0.68  Winter     First 1,000 kW     Add    \$0.61 + \$0.51     Excess over 1,000 kW * Add    \$0.61 + \$0.64  Transition     First 1,000 kW     Add    \$0.61 + \$0.51     Excess over 1,000 kW * Add    \$0.61 + \$0.64  Transition     First 1,000 kW     Add    \$0.61 + \$0.51     Excess over 1,000 kW * Add    \$0.61 + \$0.64  Energy Charge     Summer     Add    0.199¢ + 0.187¢ + ( 1.04396 x A <sub>m</sub> )  Winter	· ·						
First 15,000 kWh Additional kWh Add 0.198¢ + 0.350¢ + ( 1.06653 x A <sub>m</sub> ) Add 0.194¢ + 0.176¢ + ( 1.04396 x A <sub>m</sub> )  Part 3  Demand Charge  Summer  First 1,000 kW Add \$0.61 + \$0.55  Excess over 1,000 kW* Add \$0.61 + \$0.68  Winter  First 1,000 kW Add \$0.61 + \$0.51  Excess over 1,000 kW* Add \$0.61 + \$0.64  Transition  First 1,000 kW Add \$0.61 + \$0.51  Excess over 1,000 kW* Add \$0.61 + \$0.51  Excess over 1,000 kW Add \$0.61 + \$0.54  Energy Charge  Summer  Add 0.199¢ + 0.187¢ + ( 1.04396 x A <sub>m</sub> )  Winter  Add 0.199¢ + 0.179¢ + ( 1.04396 x A <sub>m</sub> )		, , , , ,	0.1019		0.1100	. ,	1.01000 X 74m )
Add 0.194¢ + 0.176¢ + ( 1.04396 x A <sub>m</sub> )  Part 3  Demand Charge Summer  First 1,000 kW Add \$0.61 + \$0.55 Excess over 1,000 kW* Add \$0.61 + \$0.51 Excess over 1,000 kW* Add \$0.61 + \$0.64  Transition First 1,000 kW Add \$0.61 + \$0.64  Transition First 1,000 kW Add \$0.61 + \$0.64  Energy Charge Summer  Add 0.199¢ + 0.187¢ + ( 1.04396 x A <sub>m</sub> )  Winter  Add 0.199¢ + 0.179¢ + ( 1.04396 x A <sub>m</sub> )		Add	0.1984	+	0.350d	+ (	1.06653 x A., )
Part 3  Demand Charge  Summer  First 1,000 kW  Add \$0.61 + \$0.55  Excess over 1,000 kW*  Add \$0.61 + \$0.68  Winter  First 1,000 kW  Add \$0.61 + \$0.51  Excess over 1,000 kW*  Add \$0.61 + \$0.64  Transition  First 1,000 kW  Add \$0.61 + \$0.51  Excess over 1,000 kW  Add \$0.61 + \$0.64   Energy Charge  Summer  Add 0.199¢ + 0.187¢ + ( 1.04396 x A <sub>m</sub> )  Winter							
Demand Charge   Summer   First 1,000 kW   Add   \$0.61   +   \$0.55     Excess over 1,000 kW *   Add   \$0.61   +   \$0.68     Winter   First 1,000 kW   Add   \$0.61   +   \$0.51     Excess over 1,000 kW *   Add   \$0.61   +   \$0.64     Transition   First 1,000 kW   Add   \$0.61   +   \$0.51     Excess over 1,000 kW *   Add   \$0.61   +   \$0.51     Excess over 1,000 kW *   Add   \$0.61   +   \$0.64     Energy Charge   Summer   Add   \$0.199¢   +   \$0.187¢   + (   1.04396 × A <sub>m</sub> )   Winter   Add   \$0.199¢   +   \$0.179¢   + (   1.04396 × A <sub>m</sub> )						`	m /
Summer     First 1,000 kW	Part 3						
First 1,000 kW	Demand Charge						
Excess over 1,000 kW * Add \$0.61 + \$0.68  Winter  First 1,000 kW Add \$0.61 + \$0.51  Excess over 1,000 kW * Add \$0.61 + \$0.64  Transition  First 1,000 kW Add \$0.61 + \$0.51  Excess over 1,000 kW Add \$0.61 + \$0.51  Excess over 1,000 kW * Add \$0.61 + \$0.64  Energy Charge  Summer Add 0.199¢ + 0.187¢ + ( 1.04396 x A <sub>m</sub> )  Winter Add 0.199¢ + 0.179¢ + ( 1.04396 x A <sub>m</sub> )	Summer						
Winter     First 1,000 kW	First 1,000 kW	<b>Ad</b> d	\$0.61	+			
Winter     First 1,000 kW     Add \$0.61 + \$0.51     Excess over 1,000 kW*     Add \$0.61 + \$0.64  Transition     First 1,000 kW     Add \$0.61 + \$0.51     Excess over 1,000 kW*     Add \$0.61 + \$0.51     Excess over 1,000 kW*  Energy Charge     Summer     Add 0.199¢ + 0.187¢ + ( 1.04396 x A <sub>m</sub> )     Winter  Add 0.199¢ + 0.179¢ + ( 1.04396 x A <sub>m</sub> )	Excess over 1,000 kW *	Add	\$0.61	+	\$0.68		
Excess over 1,000 kW *  Transition  First 1,000 kW Add \$0.61 + \$0.51  Excess over 1,000 kW *  Add \$0.61 + \$0.51  Add \$0.61 + \$0.64  Energy Charge  Summer Add 0.199¢ + 0.187¢ + ( 1.04396 x A <sub>m</sub> )  Winter Add 0.199¢ + 0.179¢ + ( 1.04396 x A <sub>m</sub> )	Winter						
Transition     First 1,000 kW	First 1,000 kW	Add	\$0.61	+	\$0.51		
First 1,000 kW Add \$0.61 + \$0.51 Excess over 1,000 kW* Add \$0.61 + \$0.64  Energy Charge Summer Add 0.199¢ + 0.187¢ + ( 1.04396 x A <sub>m</sub> ) Winter Add 0.199¢ + 0.179¢ + ( 1.04396 x A <sub>m</sub> )	Excess over 1,000 kW *	Add	\$0.61	+	\$0.64		
Excess over 1,000 kW * Add \$0.61 + \$0.64  Energy Charge Summer Add 0.199¢ + 0.187¢ + ( 1.04396 x A <sub>m</sub> ) Winter Add 0.199¢ + 0.179¢ + ( 1.04396 x A <sub>m</sub> )	Transition						
Excess over 1,000 kW * Add \$0.61 + \$0.64  Energy Charge Summer Add 0.199¢ + 0.187¢ + ( 1.04396 x A <sub>m</sub> ) Winter Add 0.199¢ + 0.179¢ + ( 1.04396 x A <sub>m</sub> )	First 1,000 kW	Add	\$0.61	+	\$0.51		
Summer       Add $0.199¢$ + $0.187¢$ +       ( $1.04396 \times A_m$ )         Winter       Add $0.199¢$ + $0.179¢$ +       ( $1.04396 \times A_m$ )	Excess over 1,000 kW *	Add	\$0.61	+	\$0.64		
Summer         Add $0.199\phi + 0.187\phi + (-1.04396 \times A_m)$ Winter         Add $0.199\phi + 0.179\phi + (-1.04396 \times A_m)$	Energy Charge	,					
Winter Add $0.199\phi + 0.179\phi + (1.04396 \times A_m)$		Add	0.199¢	+	0.187¢	+ (	1.04396 x A <sub>m</sub> )
in a site of the state of the s	Transition	Add	0.199¢	+			$1.04396 \times A_{\rm m}$ )

<sup>\*</sup>Applicable also to the third component of the demand charge

<sup>\*\*</sup>Applicable also to the third component of the demand charge

\*\*\*Applicable also to minimum offpeak energy

\*\*\*\*Applicable also to the third component of the demand charge and the second component of the Transition demand charge

Outdoor Lighting Service Schedule LS Part A and B								
Energy Charge		0.007.		0.4504		4 00000	A \	
Summer	Add	0.207¢	+	0.159¢	+ (		$3 \times A_m$ )	
Winter	Add	0.207¢	+	0.149¢	+ (		$3 \times A_m$ )	
Transition	Add	0.207¢	+	0.142¢	+ (	1.08628	$3 \times A_{\rm m}$ )	
Drainage Pumping Station								
Schedule DPS								
Energy Charge								
Summer	Add	N/A	+	N/A	+ (	N/A	$\times A_{m}$ )	
<sup>™</sup> Winter	Add	N/A	+	N/A	+ (	N/A	x A <sub>m</sub> )	
Transition	Add	N/A	+	N/A	+ (	N/A	$\times A_{m}$ )	
Residential Service								
Schedule SRS								
Energy Charge								
Summer	Add	N/A	+	N/A	+ (	N/A	$\times A_m$ )	
Winter	Add	N/A	+	N/A	+ (	N/A	$x A_m$ )	
Transition	Add	N/A	+	N/A	+ (	N/A	$\times A_{m}$ )	
Cahadula TDC								
Schedule TRS Energy Charge								
Summer								
Onpeak	Add	N/A	+	N/A	+ (	N/A	× A <sub>m</sub> )	
Offpeak	Add	N/A	+	N/A	+ (	N/A	$\times A_{\rm m}$ )	
·	Add	14//3	•	19//3	٠, ر	14//3	^ 'm /	
Winter Onpeak	Add	N/A	+	N/A	+ (	N/A	× A <sub>m</sub> )	
Offpeak	Add	N/A	+	N/A	+ (	N/A	$\times A_{\rm m}$	
·	Add	. 19//	•	14//5	+ (	19773	^ 'm /	
Transition All Offpeak	Add	N/A	+	N/A	+ (	N/A	x A <sub>m</sub> )	
General Power Service								
Schedule TGSA								
Part 1								
Energy Charge								
Summer Onpeak	Add	N/A	+	N/A	+ (	N/A	x A <sub>m</sub> )	
Offpeak	Add	N/A	+	N/A	+ (	N/A	$\times A_{\rm m}$ )	
·	Aud	14//3	•	19//3	. (	14//3	^ / m /	
Winter Onpeak	Add	N/A	+	N/A	+ (	N/A	x A <sub>m</sub> )	
Offpeak	Add	N/A	+	N/A	+ (	N/A	$\times A_{m}$	
	Auu	1877	•	14//3	٠, (	. 19/75	^ / m /	
Transition All Offpeak	Add	N/A	+	N/A	+ (	N/A	x A <sub>m</sub> )	
Part 2								
Demand Charge								
Summer								
Excess over 50 kW	Add	N/A	+	N/A				
Winter				•				
Excess over 50 kW	Add	N/A	+	N/A				
Transition	, iQu	1 7// 1	•	131/3				
Excess over 50 kW	Add	N/A	+	N/A				

<sup>\*</sup>Applicable also to the third component of the demand charge

<sup>\*\*</sup>Applicable also the second component of the demand charge

\*\*\*Applicable also to minimum offpeak energy

\*\*\*\*Applicable also to the third component of the demand charge and the second component of the Transition demand charge

Energy Charge							
Summer							
Onpeak	Add	N/A	+	N/A	+ (	N/A	$x A_m$ )
Offpeak	Add	N/A	+	N/A	+ (	N/A	$x A_m$ )
Winter							
Onpeak	Add	N/A	+	N/A	+ (	N/A	$\times A_m$ )
Offpeak	Add	N/A	+	N/A	+ (	N/A	$x A_m$ )
Transition							
All Offpeak	Add	N/A	+	N/A	+ (	N/A	$x A_m$ )
Part 3					•		
Demand Charge							
Summer							
First 1,000 kW	Add	N/A	+	N/A			
Excess over 1,000 kW *	Add	N/A	+	N/A			
Winter							
First 1,000 kW	Add	N/A	+	N/A	*		
Excess over 1,000 kW *	Add	N/A	+	N/A			
Transition							
First 1,000 kW	Add	N/A	+	N/A			
Excess over 1,000 kW *	Add	N/A	+	N/A			
Energy Charge							
Summer						,	
Onpeak	Add	N/A	+	N/A	+ (	N/A	$x A_m$ )
Offpeak	Add	N/A	+	N/A	+ (	N/A	$x A_m$ )
Winter							
Onpeak	Add	N/A	+	N/A	+ (	N/A	$x A_m$ )
Offpeak	Add	<b>N</b> /A	+	N/A	+ (	N/A	$x A_m$ )
Transition					,		
All Offpeak	Add	N/A	+	N/A	+ (	N/A	$x A_m$ )
Schedule MSA							
Demand Charge							
Summer							
Coincident kW *	Add	N/A	+	N/A			
Maximum kW	Add	N/A	+	N/A			
Winter							
Coincident kW *	Ad <b>d</b>	N/A	+	N/A			
Maximum kW	Add	N/A	+	N/A			•
Transition							
Coincident kW *	Add	N/A	+	N/A			
Maximum kW	Add	N/A	+	N/A			
Energy Charge							
Summer	Add	N/A	+	N/A	+ (	N/A	$x A_m$ )
Winter	Add	N/A	+	N/A	+ (	N/A	$x A_m$ )
Transition	Add	N/A	+	N/A	+ (	N/A	x A <sub>m</sub> )

<sup>\*</sup>Applicable also to the third component of the demand charge

\*\*Applicable also the second component of the demand charge

\*\*\*Applicable also to minimum offpeak energy

\*\*\*\*Applicable also to the third component of the demand charge and the second component of the Transition demand charge

TOU SERVICE	Wh	olesale Po	ower	Rate Schedule		Resale Schedules						
	***************************************	(1)		(2) (3)		(1)		(2)		(3)		
General Power Service												
Schedule TDGSA												
Demand Charge												
Summer Period												
Onpeak *	Add	\$0.54	+	\$0.81	Add	N/A	+	N/A				
Excess Offpeak	Add	\$0.11	+	\$0.13	Add	N/A	+	N/A				
Winter Period												
Onpeak ****	Add	\$0.29	+	\$0.43	Add	N/A	+	N/A				
Excess Offpeak	Add	\$0.11	+	\$0.13	Add	N/A	+	N/A				
Transition Period	Add	\$0.11	+	\$0.13	Add	N/A	+	N/A				
Energy Charge												
Summer Period									,	***		
Onpeak	Add	0.329¢	+	$0.391¢ + A_{m}$	Add	N/A	+	N/A	+ (	N/A	$\times A_m$ )	
Offpeak												
First 425 hours ***	Add	0.205¢	+	$0.201¢ + A_{m}$	Add	N/A	+	N/A	+ (	N/A	$\times A_{m}$ )	
Next 195 hours	Add	0.139¢	+	$0.100¢ + A_m$	Add	N/A	+	N/A	+ (	N/A	$\times A_m$ )	
Additional kWh	Add	0.082¢	+	$0.013 ¢ + A_m$	Add	N/A	+	N/A	+ (	N/A	$\times A_{m}$ )	
Winter Period Onpeak	Add	0.220¢	+	0.224¢ +A <sub>m</sub>	Add	N/A	+	N/A	+ (	N/A	x A <sub>m</sub> )	
Offpeak												
First 425 hours ***	Add	0.205¢	+	$0.201¢ + A_{m}$	Add	N/A	+	N/A	+ (	N/A	$\times A_{m}$ )	
Next 195 hours	Add	0.139¢	+	$0.100¢ + A_{m}$	Add	N/A	+	N/A	+ (	N/A	$\times A_{m}$ )	
Additional kWh	Add	0.082¢	+	$0.013 \phi + A_{m}$	Add	N/A	+	N/A	+ (	N/A	$\times A_{m}$ )	
Transition Period First 425 hours ***	Add	0.205¢	+	0.201¢ +A <sub>m</sub>	Add	N/A	+	N/A	+ (	N/A	xA <sub>m</sub> )	
Next 195 hours	Add	0.139¢	+	0.100¢ + A <sub>m</sub>	Add	N/A	+	N/A	+ (	N/A	$\times A_{m}$	
Additional kWh	Add	0.183¢	+	$0.013\phi + A_{m}$	Add	N/A	+	N/A	+ ( -	N/A	x A <sub>m</sub> )	
				,					,			
Schedule GSB				*								
Demand Charge												
Summer Period		4						4001				
Onpeak *	Add	\$0.54	+	\$0.81	Add	\$0.56	+	\$0.84				
Excess Offpeak	Add	\$0.11	+	\$0.13	Add	\$0.11	+	\$0.15				
Winter Period												
Onpeak ****	Add	\$0.29	+	\$0.43	Add	\$0.30	+	\$0.45				
Excess Offpeak	Add	\$0.11	+	\$0.13	Add	\$0.11	+	\$0.15				
Transition Period	Add	\$0.11	+	\$0.13	Add	\$0.11	+	\$0.15				
Energy Charge												
Summer Period				_								
Onpeak	Add	0.329¢	+	$0.391¢ + A_{m}$	Add	0.339¢	+	0.402¢	+ (	1.0300	$0 \times A_{m}$ )	
Offpeak												
First 425 hours ***	Add	0.205¢	+	$0.201¢ + A_{m}$	Add	0.211¢	+	0.207¢	,		$0 \times A_{m}$ )	
Next 195 hours	Add	0.139¢	+	$0.100¢ + A_{m}$	Add	0.143¢	+	0.103¢			$0 \times A_{m}$	
Additional kWh	Add	0.082¢	+	$0.013¢ + A_{m}$	Add	0.084¢	+	0.013¢	+ (	1.0300	$0 \times A_{m}$ )	
Winter Period												
Onpeak	Add	0.220¢	+	$0.224¢ + A_{m}$	Add	0.227¢	+	0.230¢	+ (	1.0300	$0 \times A_{m}$ )	
Offpeak												
First 425 hours ***	Add	0.205¢	+	$0.201 c + A_{m}$	Add	0.211¢	+	0.207¢	+ (	1.0300	$0 \times A_m$ )	
Next 195 hours	Add	0.139¢	+	$0.100¢ + A_{m}$	Add	0.143¢	+	0.103¢	+ (	1.0300	$0 \times A_m$ )	
Additional kWh	Add	0.082¢	+	0.013¢ +A <sub>m</sub>	Add	0.084¢	+	0.013¢	+ (	1.0300	$0 \times A_m$ )	
Transition Period		•										
First 425 hours ***	Add	0.205¢	+	$0.201¢ + A_{m}$	Add	0.211¢	+	0.207¢	+ (	1.0300	$0 \times A_{m}$ )	
Next 195 hours	Add	0.139¢	+	0.100¢ + A <sub>m</sub>	Add	0.143¢	+	0.103¢	+ (	1,0300	$0 \times A_m$ )	
Additional kWh	Add	0.082¢	+	0.013¢ + A <sub>m</sub>	Add	0.084¢	+	0.013¢	+ (	1.0300	$0 \times A_m$ )	
· · · · · · · · · · · · · · · · · · ·		r						,	,			

<sup>\*</sup>Applicable also to the third component of the demand charge

<sup>\*\*</sup>Applicable also the second component of the demand charge

\*\*\*Applicable also to minimum offpeak energy

\*\*\*Applicable also to the third component of the demand charge and the second component of the Transition demand charge

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Schedule GSC											
Demand (	Charge										
	er Period										
	eak *	Add	\$0.54	+	\$0.81	Add	\$0.56	+	\$0.84		
•	ess Offpeak	Add	\$0.11	+	\$0,13	Add	\$0.11	+	\$0.15		
Winter	•		•		•						
	eak ****	Add	\$0.29	+	\$0.43	Add	\$0.30	+	\$0.45		
	ess Offpeak	Add	\$0.11	+	\$0.13	Add	\$0.11	+	\$0.15		
	on Period	Add	\$0.11	+	\$0.13	Add	\$0.11	+	\$0.15		
Hansu	on renod	7100	ΨΟ.ΤΤ	•	ψο. το	, 100	Ψ0		40,12		
Energy Cl											<b>V</b>
	er Period		00101		0 0 m 4 4 + 0		0.0054		0.0004		4.00000 v. A. \
Onp	eak	Add	0.316¢	+	$0.371¢ + A_{m}$	Add	0.325¢	+	0.382¢	+ (	$1.03000 \times A_{\rm m}$ )
Offp									0.400.4	. ,	4.00000 4. \
	First 425 hours ***	Add	0.196¢	+	$0.187¢ + A_{m}$	Add	0.202¢	+	0.193¢	+ (	$1.03000 \times A_{\rm m}$ )
1	Next 195 hours	Add	0.130¢	+	$0.085¢ + A_{m}$	Add	0.134¢	+	0.088¢	+ (	$1.03000 \times A_{\rm m}$ )
A	Additional kWh	Add	0.073¢	+	-0.002¢ + A <sub>m</sub>	Add	0.075¢	+	-0.001¢	+ (	$1.03000 \times A_{\rm m}$ )
Winter I	Period										
Onp	eak	Add	0.210¢	+	$0.207¢ + A_{m}$	Add	0.216¢	+	0.214¢	+ (	$1.03000 \times A_{m}$ )
Offp							0.0007		0.4004	. ,	4.00000 + 4. \
	First 425 hours ***	Add	0.196¢	+	$0.187¢ + A_m$	Add	0.202¢	+	0.193¢	+ (	$1.03000 \times A_{\rm m}$ )
	Next 195 hours	Add	0.130¢	+	$0.085 \phi + A_{m}$	Add	0.134¢	+	0.088¢	+ (	$1.03000 \times A_{\rm m}$ )
A	Additional kWh	Add	0.073¢	+	-0.002¢ + A <sub>m</sub>	Add	0.075¢	+	-0.001¢	+ (	$1.03000 \times A_{\rm m}$ )
	on Period										
F	First 425 hours ***	Add	0.196¢	+	$0.187¢ + A_m$	Add	0.202¢	+	0.193¢	•	$1.03000 \times A_{\rm m}$ )
N	Vext 195 hours	Add	0.130¢	+	$0.085¢ + A_{m}$	Add	0.134¢	+	0.088¢	•	$1.03000 \times A_{\rm m}$ )
A	Additional kWh	Add	0.073¢	+	-0.002¢ + A <sub>m</sub>	Add	0.075¢	+	-0.001¢	+ (	$1.03000 \times A_{m}$ )
Schedule GSD											•
Schedule GSD Demand (	Charge				•						,
Demand (	•		1								•
Demand ( Summe	er Period	Add	\$0.54	+	\$0.81	Add	\$0.56	+	\$0.84		
Demand ( Summe Onp	er Period eak *	Add	\$0.54	++	•	Add Add	\$0.56 \$0.11	++	\$0.84 \$0.15		
Demand ( Summe Onp Exce	er Period eak * ess Offpeak				\$0.81 \$0.13				•		•
Demand ( Summe Onp Exce Winter I	er Period eak * ess Offpeak Period	Add Add	\$0.54 \$0.11	+	\$0.13	Add	\$0.11		\$0.15		
Demand ( Summe Onp Exce Winter I Onp	er Period eak * ess Offpeak Period eak ****	Add Add Add	\$0.54 \$0.11 \$0.29	+	\$0.13 \$0.43	Add Add	\$0.11 \$0.30	+	\$0.15 \$0.45		
Demand C Summe Onp Exce Winter I Onp Exce	er Period eak * ess Offpeak Period eak **** ess Offpeak	Add Add Add Add	\$0.54 \$0.11 \$0.29 \$0.11	+++	\$0.13 \$0.43 \$0.13	Add Add Add	\$0.11 \$0.30 \$0.11	+++	\$0.15 \$0.45 \$0.15		
Demand C Summe Onp Exce Winter I Onp Exce	er Period eak * ess Offpeak Period eak ****	Add Add Add	\$0.54 \$0.11 \$0.29	+	\$0.13 \$0.43	Add Add	\$0.11 \$0.30	+	\$0.15 \$0.45		
Demand C Summe Onp Exce Winter I Onp Exce Transiti	er Period eak * ess Offpeak Period eak **** ess Offpeak on Period harge	Add Add Add Add	\$0.54 \$0.11 \$0.29 \$0.11	+++	\$0.13 \$0.43 \$0.13	Add Add Add	\$0.11 \$0.30 \$0.11	+++	\$0.15 \$0.45 \$0.15		
Demand C Summe Onp Exce Winter I Onp Exce Transiti Energy CI Summe	er Period eak * ess Offpeak Period eak **** ess Offpeak on Period harge	Add Add Add Add Add	\$0.54 \$0.11 \$0.29 \$0.11 \$0.11	+ + + +	\$0.13 \$0.43 \$0.13 \$0.13	Add Add Add Add	\$0.11 \$0.30 \$0.11 \$0.11	+ + +	\$0.15 \$0.45 \$0.15 \$0.15		4.03000 v.A.
Demand C Summe Onp Exce Winter I Onp Exce Transiti Energy Cl Summe Onp	er Period eeak * eess Offpeak Period eeak **** eess Offpeak on Period harge er Period eak	Add Add Add Add	\$0.54 \$0.11 \$0.29 \$0.11	+++	\$0.13 \$0.43 \$0.13	Add Add Add	\$0.11 \$0.30 \$0.11	+++	\$0.15 \$0.45 \$0.15	+ (	1.03000 × A <sub>m</sub> )
Demand C Summe Onp Exce Winter I Onp Exce Transiti Energy CI Summe Onp	er Period eak * ess Offpeak Period eak **** ess Offpeak on Period harge er Period eak	Add Add Add Add Add	\$0.54 \$0.11 \$0.29 \$0.11 \$0.11	+ + + +	\$0.13 \$0.43 \$0.13 \$0.13	Add Add Add Add	\$0.11 \$0.30 \$0.11 \$0.11	+ + + +	\$0.15 \$0.45 \$0.15 \$0.15		,
Demand C Summe Onp Exce Winter I Onp Exce Transiti Energy Cl Summe Onp Offp	er Period eeak * eess Offpeak Period eeak **** eess Offpeak on Period harge er Period eeak eeak First 425 hours ***	Add Add Add Add Add Add	\$0.54 \$0.11 \$0.29 \$0.11 \$0.11	+ + + +	\$0.13 \$0.43 \$0.13 \$0.13 0.363¢ + A <sub>m</sub>	Add Add Add Add Add	\$0.11 \$0.30 \$0.11 \$0.11 0.319¢ 0.192¢	+ + + + +	\$0.15 \$0.45 \$0.15 \$0.15 0.374¢	+ (	1.03000 × A <sub>m</sub> )
Demand C Summe Onp Exce Winter I Onp Exce Transiti Energy Cl Summe Onp Offp	er Period eeak * eess Offpeak Period eeak **** eess Offpeak on Period harge er Period eeak eeak First 425 hours ***	Add Add Add Add Add Add Add	\$0.54 \$0.11 \$0.29 \$0.11 \$0.11 0.310¢ 0.186¢ 0.120¢	+ + + + +	\$0.13 \$0.43 \$0.13 \$0.13 0.363¢ + A <sub>m</sub> 0.173¢ + A <sub>m</sub> 0.071¢ + A <sub>m</sub>	Add Add Add Add Add	\$0.11 \$0.30 \$0.11 \$0.11 0.319¢ 0.192¢ 0.124¢	+ + + + +	\$0.15 \$0.45 \$0.15 \$0.15 0.374¢ 0.179¢ 0.073¢	+ (	1.03000 × A <sub>m</sub> ) 1.03000 × A <sub>m</sub> )
Demand C Summe Onp Exce Winter I Onp Exce Transiti Energy Cl Summe Onp Offp	er Period eeak * eess Offpeak Period eeak **** eess Offpeak on Period harge er Period eeak eeak First 425 hours ***	Add Add Add Add Add Add	\$0.54 \$0.11 \$0.29 \$0.11 \$0.11	+ + + +	\$0.13 \$0.43 \$0.13 \$0.13 0.363¢ + A <sub>m</sub>	Add Add Add Add Add	\$0.11 \$0.30 \$0.11 \$0.11 0.319¢ 0.192¢	+ + + + +	\$0.15 \$0.45 \$0.15 \$0.15 0.374¢	+ (	1.03000 × A <sub>m</sub> )
Demand C Summe Onp Exce Winter I Onp Exce Transiti Energy Cl Summe Onp Offp F	er Period eeak * eess Offpeak Period eeak **** ess Offpeak on Period harge er Period eeak eeak First 425 hours *** Next 195 hours Additional kWh	Add Add Add Add Add Add Add Add	\$0.54 \$0.11 \$0.29 \$0.11 \$0.11 0.310¢ 0.186¢ 0.120¢ 0.064¢	+ + + + + + + +	\$0.13 \$0.43 \$0.13 \$0.13 \$0.13 0.363¢ + A <sub>m</sub> 0.173¢ + A <sub>m</sub> 0.071¢ + A <sub>m</sub> -0.015¢ + A <sub>m</sub>	Add Add Add Add Add Add Add	\$0.11 \$0.30 \$0.11 \$0.11 0.319¢ 0.192¢ 0.124¢ 0.066¢	+ + + + + + + + +	\$0.15 \$0.45 \$0.15 \$0.15 0.374¢ 0.179¢ 0.073¢ -0.015¢	+ (+ (+ (	1.03000 × A <sub>m</sub> ) 1.03000 × A <sub>m</sub> ) 1.03000 × A <sub>m</sub> )
Demand C Summe Onp Exce Winter I Onp Exce Transiti Energy Cl Summe Onp Offp	er Period eeak * eess Offpeak Period eeak **** ess Offpeak on Period harge er Period eeak eeak First 425 hours *** Next 195 hours Additional kWh	Add Add Add Add Add Add Add	\$0.54 \$0.11 \$0.29 \$0.11 \$0.11 0.310¢ 0.186¢ 0.120¢	+ + + + +	\$0.13 \$0.43 \$0.13 \$0.13 0.363¢ + A <sub>m</sub> 0.173¢ + A <sub>m</sub> 0.071¢ + A <sub>m</sub>	Add Add Add Add Add	\$0.11 \$0.30 \$0.11 \$0.11 0.319¢ 0.192¢ 0.124¢	+ + + + +	\$0.15 \$0.45 \$0.15 \$0.15 0.374¢ 0.179¢ 0.073¢	+ (+ (+ (	1.03000 × A <sub>m</sub> ) 1.03000 × A <sub>m</sub> )
Demand C Summe Onp Exce Winter I Onp Exce Transiti  Energy CI Summe Onp Offp F Winter I Onp Offp	er Period eeak * eess Offpeak Period eeak **** ess Offpeak on Period harge er Period eeak First 425 hours *** Next 195 hours Additional kWh Period eak eeak	Add Add Add Add Add Add Add Add	\$0.54 \$0.11 \$0.29 \$0.11 \$0.11 0.310¢ 0.186¢ 0.120¢ 0.064¢ 0.201¢	+ + + + + + + +	\$0.13 \$0.43 \$0.13 \$0.13 \$0.13 0.363¢ + A <sub>m</sub> 0.071¢ + A <sub>m</sub> -0.015¢ + A <sub>m</sub>	Add Add Add Add Add Add Add	\$0.11 \$0.30 \$0.11 \$0.11 0.319¢ 0.192¢ 0.124¢ 0.066¢ 0.207¢	+ + + + + + + +	\$0.15 \$0.45 \$0.15 \$0.15 0.374¢ 0.179¢ 0.073¢ -0.015¢	+(+(+(+(	1.03000 × A <sub>m</sub> ) 1.03000 × A <sub>m</sub> ) 1.03000 × A <sub>m</sub> ) 1.03000 × A <sub>m</sub> )
Demand C Summe Onp Exce Winter I Onp Exce Transiti  Energy CI Summe Onp Offp F Winter I Onp Offp	er Period leak * leas Offpeak Period leak **** leas Offpeak leak **** leas Offpeak leak leak leak leak leak leak leak l	Add Add Add Add Add Add Add Add Add	\$0.54 \$0.11 \$0.29 \$0.11 \$0.11 0.310¢ 0.186¢ 0.120¢ 0.064¢ 0.201¢ 0.186¢	+ + + + + + + + +	\$0.13 \$0.43 \$0.13 \$0.13 \$0.13 0.363¢ + A <sub>m</sub> 0.071¢ + A <sub>m</sub> -0.015¢ + A <sub>m</sub> 0.195¢ + A <sub>m</sub>	Add	\$0.11 \$0.30 \$0.11 \$0.11 0.319¢ 0.192¢ 0.124¢ 0.066¢ 0.207¢	+ + + + + + + + +	\$0.15 \$0.45 \$0.15 \$0.15 0.374¢ 0.179¢ 0.073¢ -0.015¢ 0.201¢ 0.179¢	+(+(+(+(+(	1.03000 × A <sub>m</sub> ) 1.03000 × A <sub>m</sub> ) 1.03000 × A <sub>m</sub> ) 1.03000 × A <sub>m</sub> )
Demand C Summe Onp Exce Winter I Onp Exce Transiti  Energy CI Summe Onp Offp F Winter I Onp Offp	er Period leak * leas Offpeak Period leak **** leas Offpeak leak **** leas Offpeak leak leak leak leak leak leak leak l	Add Add Add Add Add Add Add Add Add	\$0.54 \$0.11 \$0.29 \$0.11 \$0.11 0.310¢ 0.186¢ 0.120¢ 0.064¢ 0.201¢ 0.186¢ 0.120¢	+ + + + + + + + + + + + + + + + + + + +	\$0.13 \$0.43 \$0.13 \$0.13 \$0.13 0.363¢ + A <sub>m</sub> 0.071¢ + A <sub>m</sub> -0.015¢ + A <sub>m</sub> 0.173¢ + A <sub>m</sub> 0.173¢ + A <sub>m</sub> 0.071¢ + A <sub>m</sub>	Add	\$0.11 \$0.30 \$0.11 \$0.11 0.319¢ 0.192¢ 0.124¢ 0.066¢ 0.207¢ 0.192¢ 0.124¢	+ + + + + + + + + + + + + + + + + + + +	\$0.15 \$0.45 \$0.15 \$0.15 0.374¢ 0.179¢ 0.073¢ -0.015¢ 0.201¢ 0.179¢ 0.073¢	+(++(++(++(++(++(++(++(++(++(++(++(++(+	1.03000 × A <sub>m</sub> ) 1.03000 × A <sub>m</sub> ) 1.03000 × A <sub>m</sub> ) 1.03000 × A <sub>m</sub> ) 1.03000 × A <sub>m</sub> )
Demand C Summe Onp Exce Winter I Onp Exce Transiti  Energy CI Summe Onp Offp F Winter I Onp Offp	er Period leak * leas Offpeak Period leak **** leas Offpeak leak **** leas Offpeak leak leak leak leak leak leak leak l	Add Add Add Add Add Add Add Add Add	\$0.54 \$0.11 \$0.29 \$0.11 \$0.11 0.310¢ 0.186¢ 0.120¢ 0.064¢ 0.201¢ 0.186¢	+ + + + + + + + +	\$0.13 \$0.43 \$0.13 \$0.13 \$0.13 0.363¢ + A <sub>m</sub> 0.071¢ + A <sub>m</sub> -0.015¢ + A <sub>m</sub> 0.195¢ + A <sub>m</sub>	Add	\$0.11 \$0.30 \$0.11 \$0.11 0.319¢ 0.192¢ 0.124¢ 0.066¢ 0.207¢	+ + + + + + + + +	\$0.15 \$0.45 \$0.15 \$0.15 0.374¢ 0.179¢ 0.073¢ -0.015¢ 0.201¢ 0.179¢	+(++(++(++(++(++(++(++(++(++(++(++(++(+	1.03000 × A <sub>m</sub> ) 1.03000 × A <sub>m</sub> ) 1.03000 × A <sub>m</sub> ) 1.03000 × A <sub>m</sub> )
Demand C Summe Onp Exce Winter I Onp Exce Transiti Energy Cl Summe Onp Offp M Winter I Onp Offp	er Period leak * leas Offpeak Period leak **** leas Offpeak leak **** leas Offpeak leak leak leak leak leak leak leak l	Add	\$0.54 \$0.11 \$0.29 \$0.11 \$0.11 0.310¢ 0.186¢ 0.120¢ 0.064¢ 0.120¢ 0.120¢ 0.064¢	+ + + + + + + + + + + + + + + + + + + +	\$0.13 \$0.43 \$0.13 \$0.13 \$0.13 0.363¢ + A <sub>m</sub> 0.071¢ + A <sub>m</sub> -0.015¢ + A <sub>m</sub> 0.173¢ + A <sub>m</sub> 0.173¢ + A <sub>m</sub> 0.071¢ + A <sub>m</sub> -0.015¢ + A <sub>m</sub>	Add	\$0.11 \$0.30 \$0.11 \$0.11 0.319¢ 0.192¢ 0.124¢ 0.066¢ 0.207¢ 0.192¢ 0.124¢ 0.066¢	+ + + + + + + + + + + + + + + + + + + +	\$0.15 \$0.45 \$0.15 \$0.15 0.374¢ 0.179¢ 0.073¢ -0.015¢ 0.179¢ 0.073¢ -0.015¢	+ ( + ( + ( + ( + ( + (	1.03000 × A <sub>m</sub> ) 1.03000 × A <sub>m</sub> )
Demand C Summe Onp Exce Winter I Onp Exce Transiti  Energy CI Summe Onp Offp F Winter I Onp Offp F Transiti	er Period leak * less Offpeak Period leak **** less Offpeak leak **** less Offpeak leak leak leak leak leak leak leak l	Add	\$0.54 \$0.11 \$0.29 \$0.11 \$0.11 0.310¢ 0.186¢ 0.120¢ 0.064¢ 0.120¢ 0.064¢ 0.120¢ 0.064¢	+ + + + + + + + + + + +	\$0.13 \$0.43 \$0.13 \$0.13 \$0.13 0.363¢ + A <sub>m</sub> 0.071¢ + A <sub>m</sub> -0.015¢ + A <sub>m</sub> 0.173¢ + A <sub>m</sub> 0.071¢ + A <sub>m</sub> 0.071¢ + A <sub>m</sub> 0.071¢ + A <sub>m</sub> 0.073¢ + A <sub>m</sub>	Add	\$0.11 \$0.30 \$0.11 \$0.11 0.319¢ 0.192¢ 0.124¢ 0.066¢ 0.207¢ 0.192¢ 0.124¢ 0.066¢	+ + + + + + + + + + +	\$0.15 \$0.45 \$0.15 \$0.15 0.374¢ 0.179¢ 0.073¢ -0.015¢ 0.201¢ 0.179¢ 0.073¢ -0.015¢	+ ( + ( + ( + ( + ( + ( + (	1.03000 × A <sub>m</sub> ) 1.03000 × A <sub>m</sub> )
Demand C Summe Onp Exco Winter I Onp Exco Transiti  Energy CI Summe Onp Offp F Winter I Onp Offp F Transiti	er Period leak * less Offpeak Period leak **** less Offpeak Period leak **** less Offpeak leak leak leak leak leak leak leak l	Add	\$0.54 \$0.11 \$0.29 \$0.11 \$0.11 0.310¢ 0.186¢ 0.120¢ 0.064¢ 0.120¢ 0.064¢ 0.120¢ 0.064¢	+ + + + + + + + + + + + + + + + + + + +	\$0.13 \$0.43 \$0.13 \$0.13 \$0.13 0.363¢ + A <sub>m</sub> 0.071¢ + A <sub>m</sub> 0.071¢ + A <sub>m</sub> 0.173¢ + A <sub>m</sub> 0.071¢ + A <sub>m</sub>	Add	\$0.11 \$0.30 \$0.11 \$0.11 0.319¢ 0.192¢ 0.124¢ 0.066¢ 0.207¢ 0.192¢ 0.124¢ 0.066¢	+ + + + + + + + + + + + + + + + + + + +	\$0.15 \$0.45 \$0.15 \$0.15 0.374¢ 0.179¢ 0.073¢ -0.015¢ 0.201¢ 0.179¢ 0.073¢ -0.015¢	+ ( + ( + ( + ( + ( + ( + (	1.03000 × A <sub>m</sub> ) 1.03000 × A <sub>m</sub> )
Demand C Summe Onp Exco Winter I Onp Exco Transiti  Energy CI Summe Onp Offp F Winter I Onp Offp F Transiti	er Period leak * less Offpeak Period leak **** less Offpeak leak **** less Offpeak leak leak leak leak leak leak leak l	Add	\$0.54 \$0.11 \$0.29 \$0.11 \$0.11 0.310¢ 0.186¢ 0.120¢ 0.064¢ 0.120¢ 0.064¢ 0.120¢ 0.064¢	+ + + + + + + + + + + +	\$0.13 \$0.43 \$0.13 \$0.13 \$0.13 0.363¢ + A <sub>m</sub> 0.071¢ + A <sub>m</sub> -0.015¢ + A <sub>m</sub> 0.173¢ + A <sub>m</sub> 0.071¢ + A <sub>m</sub> 0.071¢ + A <sub>m</sub> 0.071¢ + A <sub>m</sub> 0.073¢ + A <sub>m</sub>	Add	\$0.11 \$0.30 \$0.11 \$0.11 0.319¢ 0.192¢ 0.124¢ 0.066¢ 0.207¢ 0.192¢ 0.124¢ 0.066¢	+ + + + + + + + + + +	\$0.15 \$0.45 \$0.15 \$0.15 0.374¢ 0.179¢ 0.073¢ -0.015¢ 0.201¢ 0.179¢ 0.073¢ -0.015¢	+ ( + ( + ( + ( + ( + ( + (	1.03000 × A <sub>m</sub> ) 1.03000 × A <sub>m</sub> )

<sup>\*</sup>Applicable also to the third component of the demand charge

\*\*Applicable also the second component of the demand charge

\*\*\*Applicable also to minimum offpeak energy

\*\*\*\*Applicable also to the third component of the demand charge and the second component of the Transition demand charge

Manufacturing Service Schedule TDMSA											
Demand Charge											
Summer Period											
Onpeak *	Add	\$0.54	+	\$0.81	Add	N/A	+	N/A			
Excess Offpeak	Add	\$0.11	+	\$0.13	Add	N/A	+	N/A			
Winter Period	7 tou	Ψ0.11	·	φυ. το	, 100	1477		, .			
Onpeak ****	Add	\$0.29	+	\$0.43	Add	N/A	+	N/A			
Excess Offpeak	Add	\$0.29	+	\$0.43 \$0.13	Add	N/A	+	N/A			
Transition Period	Add	\$0.11	+	\$0.13 \$0.13	Add	N/A	+	N/A			
Transition Fortion		Ψ0.11	·	Ψ0. 10	,,,,,						
Energy Charge											
Summer Period											
Onpeak	Add	0.276¢	+	$0.308¢ + A_{m}$	Add	N/A	+	N/A	+ (	N/A	$\times A_m$ )
Offpeak											
First 425 hours ***	Add	0.153¢	+	$0.121 c + A_m$	Add	N/A	+	N/A	+ (	N/A	$\times A_{m}$ )
Next 195 hours	Add	0.086¢	+	$0.019¢ + A_m$	Add	N/A	+	N/A	+ (	N/A	$x A_m$ )
Additional kWh	Add	0.030¢	+	$-0.068¢ + A_m$	Add	N/A	+	N/A	+ (	N/A	$\times A_m$ )
Winter Period											
Onpeak	Add	0.168¢	+	$0.144¢ + A_{m}$	Add	N/A	+	N/A	+ (	N/A	$x A_m$ )
Offpeak										***	
First 425 hours ***	Add	0.153¢	+	$0.121¢ + A_m$	Add	N/A	+	N/A	+ (	N/A	$\times A_{m}$ )
Next 195 hours	Add	0.086¢	+	$0.019¢ + A_m$	Add	N/A	+	N/A	+ (	N/A	$\times A_{m}$ )
Additional kWh	Add	0.030¢	+	-0.068¢ + A <sub>m</sub>	Add	N/A	+	N/A	+ (	N/A	$x A_m$ )
Transition Period											
First 425 hours ***	Add	0.153¢	+	$0.121¢ + A_m$	Add	N/A	+	N/A	+ (	N/A	$\times A_m$ )
Next 195 hours	Add	0.086¢	+	$0.019 \phi + A_m$	Add	N/A	+	N/A	+ (	N/A	$\times A_m$ )
Additional kWh	Add	0.030¢	+	$-0.068¢ + A_m$	Add	N/A	+	N/A	+ (	N/A	$\times A_m$ )
Cahadula MCP											
Schedule MSB Demand Charge											
<u> </u>											
Summer Period	Add	\$0.54	+	\$0.81	Add	\$0.56	+	\$0.84			
Onpeak *		\$0.34	+	\$0.13	Add	\$0.11	+	\$0.15			
Excess Offpeak	Add	<b>Φ</b> 0.11	*	<b>Φ</b> 0.13	Auu	ф0.11	-	φυ. τυ			
Winter Period Onpeak ****	۸ ماما	\$0.29	+	\$0.43	Add	\$0.30	+	\$0.45			
	Add				Add	\$0.30	+	\$0.45			
Excess Offpeak	Add	\$0.11	+	\$0.13							
Transition Period	Add	\$0.11	+	\$0.13	Add	\$0.11	+	\$0.15			
Energy Charge											
Summer Period					4						
Onpeak	Add	0.276¢	+	$0.308¢ + A_{m}$	Add	0.284¢	+	0.318¢	+ (	1.0300	$0 \times A_m$ )
Offpeak											
First 425 hours ***	Add	0.153¢	+	$0.121¢ + A_{m}$	Add	0.158¢	+	0.124¢	+ (	1.0300	$0 \times A_m$ )
Next 195 hours	Add	0.086¢	+	$0.019 \phi + A_{m}$	Add	0.089¢	+	0.020¢	+ (		$0 \times A_m$ )
Additional kWh	Add	0.030¢	+	$-0.068¢ + A_m$	Add	0.031¢	+	-0.069¢	+ (	1.03000	$0 \times A_m$ )
Winter Period											
Onpeak	Add	0.168¢	+	$0.144¢ + A_m$	Add	0.173¢	+	0.149¢	+ (	1.0300	$0 \times A_{m}$ )
Offpeak						F					
First 425 hours ***	Add	0.153¢	+	$0.121 \phi + A_m$	Add	0.158¢	+	0.124¢	+ (	1.03000	$0 \times A_m$ )
Next 195 hours	Add	0.086¢	+	$0.019 \phi + A_{m}$	Add	0.089¢	+	0.020¢	+ (		$0 \times A_m$ )
Additional kWh	Add	0.030¢	+	-0.068¢ + A <sub>m</sub>	Add	0.031¢	+	-0.069¢	+ (	1.03000	$0 \times A_m$ )

<sup>\*</sup>Applicable also to the third component of the demand charge \*\*Applicable also the second component of the demand charge

<sup>\*\*\*</sup>Applicable also to minimum offpeak energy

\*\*\*\*Applicable also to the third component of the demand charge and the second component of the Transition demand charge

Transition Period										
First 425 hours ***	Add	0.153¢	+	$0.121¢ + A_m$	Add	0.158¢	+	0.124¢	+ (	$1.03000 \times A_{\rm m}$ )
Next 195 hours	Add	0.086¢	+	$0.019¢ + A_m$	Add	0.089¢	+	0.020¢	•	$1.03000 \times A_{m}$ )
Additional kWh	Add	0.030¢	+	-0.068¢ + A <sub>m</sub>	Add	0.031¢	+	-0.069¢	+ (	$1.03000 \times A_{\rm m}$ )
Schedule MSC										
Demand Charge						•				
Summer Period										
Onpeak *	Add	\$0.54	+	\$0.81	Add	\$0.56	+	\$0.84		
Excess Offpeak	Add	\$0.11	+	\$0.13	Add	\$0.11	+	\$0.15		
Winter Period										
Onpeak ****	Add	\$0.29	+	\$0.43	. Add	\$0.30	+	\$0.45		
Excess Offpeak	Add	\$0.11	+	\$0.13	Add	\$0.11	+	\$0.15		
Transition Period	Add	\$0.11	+	\$0.13	Add	\$0.11	+	\$0.15		
Energy Charge										
Summer Period	A	0.0704		0.0404 + 4	8 -1 -1	0.0074		0.0001	. ,	4 00 000 11 4 1
Onpeak	Add	0.279¢	+	$0.312¢ + A_m$	Add	0.287¢	+	0.322¢	+ (	$1.03000 \times A_{\rm m}$ )
Offpeak First 425 hours ***	اسلسام	0.4503		0.4004 + 4	لداده	0.4504		0.4044		4 00000 v A \
	Add	0.153¢	+	0.120¢ + A <sub>m</sub>	Add	0.158¢	+	0.124¢	+ (	1.03000 × A <sub>m</sub> )
Next 195 hours	Add	0.086¢	+	0.019¢ + A <sub>m</sub>	Add	0.089¢	+	0.019¢ -0.070¢	+ (	1.03000 × A <sub>m</sub> )
Additional kWh	Add	0.029¢	+	-0.068¢ + A <sub>m</sub>	Add	0.030¢	+	-0.070¢	+ (	1.03000 x A <sub>m</sub> )
Winter Period Onpeak	Add	0.169¢	+	0.145¢ + A <sub>m</sub>	Add	0.174¢	+	0.149¢	+ (	$1.03000 \times A_{m}$ )
Offpeak										
First 425 hours ***	Add	0.153¢	+	$0.120¢ + A_m$	Add	0.158¢	+	0.124¢	+ (	$1.03000 \times A_{m}$ )
Next 195 hours	Add	0.086¢	+	$0.019¢ + A_m$	Add	0.089¢	+	0.019¢	+ (	$1.03000 \times A_{m}$ )
Additional kWh	Add	0.029¢	+	-0.068¢ + A <sub>m</sub>	Add	0.030¢	+-	-0.070¢	+ (	$1.03000 \times A_{\rm m}$ )
Transition Period	لغاد ۸	0.4504		0.4004 + 4	لدلده	0.4504		0.4044		4.00000 + 4 \
First 425 hours ***	Add	0.153¢	+	0.120¢ + A <sub>m</sub>	Add	0.158¢	+	0.124¢	+ (	$1.03000 \times A_{\rm m}$ )
Next 195 hours	Add	0.086¢	+	0.019¢ + A <sub>m</sub>	Add	0.089¢	+	0.019¢	+ (	1.03000 x A <sub>m</sub> )
Additional kWh	Add	0.029¢	+	$-0.068¢ + A_m$	Add	0.030¢	+	-0.070¢	+ (	$1.03000 \times A_{\rm m}$ )
Schedule MSD										
Demand Charge										
Summer Period	الساسية	<b>#0.54</b>		·· #0.04		Φα <b>Γ</b> Ω:		<b>60.04</b>		
Onpeak *	Add	\$0.54	+	\$0.81	Add	\$0.56	+	\$0.84		
Excess Offpeak	Add	\$0.11	+	\$0.13	Add	\$0.11	+	\$0.15		
Winter Period	لملم ۸	<b>#0.00</b>		φ <b>0.4</b> 2	ادلم ۸	<b>#0.00</b>		<b>ው</b> ር 45		
Onpeak ****	Add	\$0.29	+	\$0.43 \$0.13	Add	\$0.30	+	\$0.45		
Excess Offpeak Transition Period	Add	\$0.11	+	•	Add	\$0.11	+	\$0.15		
Transition Period	Add	\$0.11	+	\$0.13	Add	\$0.11	+	\$0.15		
Energy Charge										
Summer Period	لسلسام	0.0744	,	0.5054 + 4	الم ٨	0.0702	,	0.2404	. /	4 02000 4 1
Onpeak	Add	0.271¢	+	$0.303 \phi + A_m$	Add	0.279¢	+	0.312¢	+ (	$1.03000 \times A_{\rm m}$ )
Offpeak	الم ۸	0.4404		0.4444 . ^	ادلم ۸	0.4504		0.4453		4 02000 4 \
First 425 hours ***	Add	0.146¢	+	0.111¢ + A <sub>m</sub>	Add	0.150¢	+	0.115¢	•	1.03000 × A <sub>m</sub> )
Next 195 hours Additional kWh	Add	0.080¢	+	$0.009 \phi + A_m$	Add	0.082¢	+	0.010¢ -0.079¢	,	$1.03000 \times A_{\rm m}$ ) $1.03000 \times A_{\rm m}$ )
Auditional KVVII	Add	0.023¢	+	-0.077¢ + A <sub>m</sub>	Add	0.024¢	+	~0.079¢	т (	1.03000 X Am )

<sup>\*</sup>Applicable also to the third component of the demand charge

\*\*Applicable also the second component of the demand charge

\*\*\*Applicable also to minimum offpeak energy

\*\*\*\*Applicable also to the third component of the demand charge and the second component of the Transition demand charge

Winter Period		0.4047		0.4051		0.400.4		0.400/	. ,	4.00000 4)
Onpeak	Add	0.161¢	+	$0.135¢ + A_{m}$	Add	0.166¢	+	0.139¢	+ (	$1.03000 \times A_{\rm m}$ )
Offpeak First 425 hours ***	Add	0.146¢	+	0.111¢ +A <sub>m</sub>	Add	0.150¢	+	0.115¢	+ (	1.03000 × A <sub>m</sub> )
Next 195 hours	Add	0.080¢	+	$0.009¢ + A_m$	Add	0.082¢	+	0.110¢		1.03000 x A <sub>m</sub> )
Additional kWh	Add	0.023¢	+	-0.003¢ + A <sub>m</sub>	Add	0.002¢	+	-0.079¢	•	1,03000 x A <sub>m</sub> )
Transition Period	Add	0,02.0φ		-0.071¢ .71m	Add	0.02.49	•	-0.015¢	. (	1,00000 x //m /
First 425 hours ***	Add	0.146¢	+	0.111¢ +A <sub>m</sub>	Add	0.150¢	+	0.115¢	+ (	$1.03000 \times A_{\rm m}$ )
Next 195 hours	Add	0.080¢	+	$0.009¢ + A_m$	Add	0.082¢	+	0.010¢	•	1.03000 x A <sub>m</sub> )
Additional kWh	Add	0.023¢	+	$-0.077¢ + A_m$	Add	0.024¢	+	-0.079¢	•	1.03000 x A <sub>m</sub> )
					, ,			<b>-</b>	`	, , , , , , , , , , , , , , , , , , ,
SEASONAL DEMAND AND ENERGY SERVICE										
General Power Service										
Schedule SGSB										
Demand Charge										
Summer Period **	Add	\$0.82	+	\$1.09	Add	\$0.84	+	\$1.13		
Winter Period **	Add	\$0.57	+	\$0.75	Add	\$0.59	+	\$0.77		
Transition Period **	Add	\$0.38	+	\$0.49	Add	\$0.39	+	\$0.51		
Energy Charge										
Summer Period	Add	0.180¢	+	$0.134 \phi + A_{m}$	Add	0.185¢	+	0.138¢	+ (	$1.03000 \times A_{\rm m}$ )
Winter Period	Add	0.164¢	+	$0.111¢ + A_m$	Add	0.169¢	+	0.115¢		$1.03000 \times A_{\rm m}$ )
Transition Period	Add	0.160¢	+	$0.106¢ + A_{m}$	Add	0.165¢	+	0.109¢	+ (	$1.03000 \times A_{\rm m}$ )
Cabadula CCCC										
Schedule SGSC  Demand Charge										
Summer Period **	Add	\$0.82	+	\$1.09	Add	\$0.84	+	\$1.13		
Winter Period **	Add	\$0.57	+	\$0.75	Add	\$0.59	+	\$0.77		
Transition Period **	Add	\$0.38	+	\$0.49	- Add	\$0.39	+	\$0.77		
Transition 1 Street	, , , , ,	Ψυ.υυ		40.10	7100	40.00	·	Ψ0.01		
Energy Charge										
Summer Period	Add	0.181¢	+	$0.134¢ + A_{m}$	Add	0.186¢	+	0.139¢	+ (	$1.03000 \times A_{\rm m}$ )
Winter Period	Add	0.164¢	+	$0.111¢ + A_{m}$	Add	0.169¢	+	0.115¢	+ (	$1.03000 \times A_{m}$ )
Transition Period	Add	0.161¢	+	$0.107 ¢ + A_m$	Add	0.166¢	+	0.111¢	+ (	$1.03000 \times A_{m}$ )
Schedule SGSD										
Demand Charge Summer Period **	Add	\$0.96	+	\$1.30	Add	\$0.99	+	\$1.33		
Winter Period **	Add	\$0.71	+	\$0.94	Add	\$0.73	+	\$0.98		
Transition Period **	Add	\$0.52	+	\$0.69	Add	\$0.73	+	\$0.71		
Transition 1 Grod	,	Ψ0.02		Ψ0.00	7100	Ψ0.01	•	Ψ0.11		
Energy Charge										
Summer Period	Add	0.152¢	+	$0.096 \phi + A_{m}$	Add	0.157¢	+	0.099¢	+ (	$1.03000 \times A_{\rm m}$ )
Winter Period	Add	0.138¢	+	$0.076¢ + A_m$	Add	0.142¢	+	0.079¢	+ (	$1.03000 \times A_{m}$ )
Transition Period	Add	0.134¢	+	$0.071¢ + A_{m}$	Add	0.138¢	+	0.074¢	+ (	$1.03000 \times A_{\rm m}$ )
Manufacturing Service										
Schedule SMSB										
Demand Charge Summer Period **	٨٨٨	\$0.71	+	\$0,94	ال الم	ድር 72	.1	<b>ቀ</b> ስ ለማ		
Winter Period **	Add Add	\$0.71 \$0.46	+	\$0.94 \$0.60	Add Add	\$0.73 \$0.47	+	\$0.97 \$0.62		
Transition Period **	Add	\$0.40	+	\$0.60 \$0.34	Add Add	\$0.47 \$0.28	+	\$0.62 \$0.34		
Hanation F CHOO	Auu	Ψυ.Ζ1	r	ψ0,04	Auu	φυ.Ζυ	~	φU, 34		

<sup>\*</sup>Applicable also to the third component of the demand charge

<sup>\*\*</sup>Applicable also the second component of the demand charge

<sup>\*\*\*</sup>Applicable also to minimum offpeak energy

<sup>\*\*\*\*</sup>Applicable also to the third component of the demand charge and the second component of the Transition demand charge

Energy Charge										
Summer Period	Add	0.150¢	+	$0.092¢ + A_m$	Add	0.155¢	+	0.094¢	+ (	$1.03000 \times A_{\rm m}$ )
Winter Period	Add	0.132¢	+	$0.066c + A_{m}$	Add	0.136¢	+	0.069¢	+ (	$1.03000 \times A_{\rm m}$ )
Transition Period	Add -	0.127¢	+	$0.060¢ + A_{m}$	Add	0.131¢	+	0.062¢	+ (	$1.03000 \times A_{m}$ )
Schedule SMSC										
Demand Charge										
Summer Period **	Add	\$0.71	+	\$0.94	Add	\$0.73	+	\$0.97		
Winter Period **	Add	\$0.46	+	\$0.60	Add	\$0.47	+	\$0.62		
Transition Period **	Add	\$0.27	+	\$0.34	Add	\$0.28	+	\$0.34		
Energy Charge										
Summer Period	Add	0.149¢	+	$0.090 \phi + A_m$	Add	0.153¢	+	0.093¢	+ (	$1.03000 \times A_{\rm m}$ )
Winter Period	Add	· 0.132¢	+	$0.066¢ + A_m$	Add	0.136¢	+	0.068¢	+ (	$1.03000 \times A_{\rm m}$ )
Transition Period	Add	0.127¢	+	$0.060c + A_{\rm m}$	Add	0.131¢	+	0.062¢	+ (	$1.03000 \times A_{m}$ )
Schedule SMSD										
Demand Charge										
Summer Period **	Add	\$0.82	+	\$1.09	Add	\$0.84	+	\$1.13		
Winter Period **	Add	\$0.57	+	\$0.75	Add	\$0.59	+	\$0.77		
Transition Period **	Add	\$0.38	+	\$0.49	Add	\$0.39	+	\$0.51		
Energy Charge										
Summer Period	Add	0.120¢	+	$0.051¢ + A_{m}$	Add	0.124¢	+	0.053¢	+ (	$1.03000 \times A_{\rm m}$ )
Winter Period	Add	0.106¢	+	$0.032¢ + A_{m}$	Add	0.109¢	+	0.034¢	+ (	$1.03000 \times A_{\rm m}$ )
Transition Period	Add	0.103¢	+	0.028¢ + A <sub>m</sub>	Add	0.106¢	+	0.028¢	+ (	$1.03000 \times A_{\rm m}$ )

The amounts applicable for Am under column (3) in this Adjustment Addendum shall be determined each month by applying data from TVA's forecasts of TVA's actual operations, as well as actual data when it becomes available in accordance with the formula below. TVA will endeavor to publish the calculated amounts 20 days in advance of the month of application (but shall in no event publish these calculated amounts any later than 15 days in advance of the month of application), and such amounts will be applicable to bills rendered from meter readings taken for TVA and Distributor monthly billing cycles beginning on and after the first day of each month beginning October 1, 2013.

<sup>\*</sup>Applicable also to the third component of the demand charge

<sup>\*\*</sup>Applicable also the second component of the demand charge

<sup>\*\*\*</sup>Applicable also to minimum offpeak energy

<sup>\*\*\*\*</sup>Applicable also to the third component of the demand charge and the second component of the Transition demand charge

$$A_{m} = \frac{CF_{m} + DAR_{m}}{95\%}$$

- A<sub>m</sub> = The monthly FCA adjustment to be applied to the kilowatt-hour sales during the current monthly billing period and rounded to the nearest one-thousandth of a cent per kilowatt-hour.
- m = a particular month
- $CF_m$  = The core FCA adjustment for a particular month.  $CF_m$  = (FF<sub>m</sub> / SF<sub>m</sub>)
  - FF = TVA's estimate of FA (as described below) for month m, based on the latest TVA Financial Forecast.
  - SF = TVA's estimate of SA (as described below) for month m, based on the latest TVA Financial Forecast.
- $DAR_m$ = The adjustment that collects a portion of DA (as described below) in a month, rounded to the nearest one-thousandth of a cent.  $DAR_m = R \times DA_m / FiSF_m$ 
  - R = The collection ratio of 50%.
  - FiSF = TVA's estimate of FiSA (as described below) for month m, based on the latest TVA Financial Forecast.
  - DA = The deferred account that provides the true-up adjustment necessary to reconcile prior estimates to actual data, which shall be computed with the formulas below.

- FiSA = Actual TVA firm-based rate energy sales (in kWh) for month m, as recorded in TVA's General Ledger with specific accounts 442000, 445000, 447000, 447100, and 448000 (or such similar or successor accounts as may be prescribed by FERC in the future).
- GLDA = The general ledger deferred account balance that flows through to the balance sheet.

- $TU_m$  = The core true-up amount.  $TU_m = (FiSA_m/SA_m)*FA_m GLR_m$ 
  - FA = Actual total fuel and purchased power expenses (in cents) under the framework and accounts provided below (or such similar or successor accounts as may be prescribed by FERC in the future).
    - (1) Fossil Fuel Expense Account 501 Direct cost of fuel burned in TVA coal plants, including transportation and fuel treatments. Costs to be excluded are lease payments for rail cars, maintenance on rail cars, sampling and fuel analysis, and fuel handling expenses in unloading fuel from shipping media and the handling of fuel up to the point where fuel enters the bunker or other boiler-house structure.
    - (2) Reagents Expense Account 501.L Cost of emission reagents such as limestone and ammonia that are directly related to the level of generation output.
    - (3) Allowances Expense Account 509 Cost of emission allowance expense such as SO2 and NOx that are directly related to the level of generation output.
    - (4) Nuclear Fuel Expense Account 518 Cost of nuclear fuel amortization expense dependent upon burn, including DOE spent fuel disposal charges.
    - (5) Gas Turbine Fuel Expense Account 547 Direct cost of gas and oil burned in TVA plants, including transportation. Costs to be excluded are costs of gas storage facilities and sampling and fuel analysis that do not vary with changes in generation volume.
    - (6) Purchased Power Expense Account 555 Energy cost of purchased power to serve native load demand or to displace higher cost generation. Costs to be excluded are fixed demand or capacity payments in tolling agreements and purchased power agreements that do not vary with volume and costs of purchased power linked to off-system sales transactions.
    - (7) Audit Expenses TVA's actual expenses incurred as the result of third party expenses for FCA audits.
  - SA = Actual total TVA energy sales (in kWh) for month m, as recorded in TVA's General Ledger with specific accounts 442000, 445000, 447000, 447100, and 448000 (or such similar or successor accounts as may be prescribed by FERC in the future), excluding any displacement sales reflected in account 447100.
- GLD<sub>m</sub> = Actual TVA DAR revenue (DA amortization) for month m, for firm-based energy sales, as recorded in TVA's General Ledger with specific accounts 442000, 445000, 447000, 447100, and 448000 (or such similar or successor accounts as may be prescribed by FERC in the future).
- GLR<sub>m</sub> = Actual TVA Core FCA Revenue for month m, for firm-based energy sales, as recorded in TVA's General Ledger with specific accounts 442000, 445000, 447000, 447100, and 448000 (or such similar or successor accounts as may be prescribed by FERC in the future).